

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser Derby Refining

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 316/263-8521

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/29/85 7/5/85 7/5/85
Spud Date Date Reached TD Completion Date

3721 3678'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-22,057-00-00

County Barber
150' West, East
C... SE. SE. Sec. 6... Twp. 32S. Rge. 10... West

660 Ft North from Southeast Corner of Section
810 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

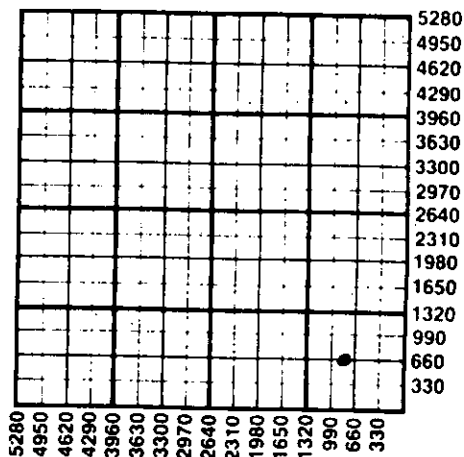
Lease Name Rowe Well # 2

Field Name Landwehr

Producing Formation Douglas

Elevation: Ground 1553 KB 1556

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C21,045

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T 85-588
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...650 Ft North from Southeast Corner (Stream, pond etc) 2410 Ft West from Southeast Corner Sec 6 Twp 32 Rge 10 East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt. Date 8/1/85

Subscribed and sworn to before me this 1st day of August 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986 STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
AUG 2 1985
08-02-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 6 Twp. 32S Rge. 10W

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

AUG 2 1985 Form ACO-1 (7-84)
08-02-1985
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Hummon Corporation Lease Name Rowe Well # 2

Sec. 6 Twp. 32S Rge. 10 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Onaga	2531	- 965
Wabaunsee	2684	-1018
Tarkio	2737	-1171
Elgin	3388	-1822
Heebner	3569	-2003
Douglas Lm	3614	-2048
Douglas Sh	3649	-2083
LTD	3721	-2155

DST #1: 3616-3734
 30/60/30/60
 GTS/ 6 min.
 1st Open gauged:
 10" - 17,000 CFG
 20" - 35,000 CFG
 30" - 34,000 CFG
 2nd Open gauged:
 10" - 3,700 CFG
 20" - 2,900 CFG
 30" - 1,700 CFG
 Rec 1840' clean oil
 (28° gravity)

SIP 1130/1099
 FP 126/168 284/305
 HP 1930/1972

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...12-1/4...	...8-5/8.....	...23#.....	...223....	...common	...215...	...2%gel...3%CC
..Production...	...7-7/8...	...5-1/2.....	...14#.....	...3719...	60/40Poz	...100...	10%salt...3/4oz 1% D-31...5#... gilsonite/sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	...3618 - 3626.....			...750 gals double-strength F#		...3618-26	
				...1500 gals gel-foam; 3000 gals Mod-202;			
				...w/acid; 1500 gals gel-foam wtr; 2000			
				...gals CRA-FE; 1500 gals over-flush			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-3/8	Set At 3666.88'	Packer at None				
Date of First Production	Producing Method						
July 26, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	150 Bbls	MCF	7 Bbls	CFPB	29°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3618 - 3626
 Used on Lease
 Dually Completed
 Conmingled