

NP 7838

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held ~~confidential~~. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83  
 OPERATOR Hummon Corporation API NO. 15-007-21,610-00-00  
 ADDRESS 400 One Main Place COUNTY Barber  
Wichita, Kansas 67202 FIELD Wildcat LANDWEHR  
 \*\* CONTACT PERSON Wilber Berg PROD. FORMATION Douglas  
 PHONE 316/263-8521  
 PURCHASER Getty Trading & Transportation Co. LEASE Landwehr  
 ADDRESS P.O. Box 3000 WELL NO. 1  
Tulsa, Oklahoma 74102 WELL LOCATION C SW SW  
 DRILLING Big-H Drilling, Inc. #5148 660 Ft. from south Line and  
 CONTRACTOR 400 One Main Place 660 Ft. from west Line of  
 ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 32 RGE 10 (W). (X)

PLUGGING N/A  
 CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

		6	

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 3785 PBDT 3673'  
 SPUD DATE 5/18/83 DATE COMPLETED 5/25/83  
 ELEV: GR 1545 DF 1556 KB 1558  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 215 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

KENNETH S. WHITE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth S. White  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July, 19 83.

**SANDRA L. MENDOZA**  
 STATE NOTARY PUBLIC  
 SEDGWICK COUNTY, KANSAS  
 MY APPT. EXP. \_\_\_\_\_

Sandra L. Mendoza  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

RECEIVED Sandra L. Mendoza  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

07-08-1983

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Cored 3628'-3639' Full recovery 8 1/2' of lime (7 1/2' fossilistic, slight porosities & micro-fractures) 1' shally limestone 1 1/2' shale  DST #1: 3622-3639' OP 30/60/60/90 Rec. 620' GIP 15' GO 135' HOCM				ELECT. LOG TOPS Indian Cv Wabaunsee Tarkio Elgin Shale Heebner Dgls. Shale Lansing LTD RTD	2520 -962 2584 -1026 2737 -1179 3384 -1826 3569 -2011 3654 -2094 3731 -2173 3784 -2226 3785 -2227
SIP 1350-1361 FP 56-56/56-56 HP 1896-1872					

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	23	215	Common	175	2%gel 3%cc
Production		5 1/2	14	3713	60-40 Poz	125	10% salt, 3/4 of D31-FR, 5# gil. pe sx., 700 gal. mud sweep ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.	SSB shots	3628 - 3634'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3664'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/500 gals FE double strength 15% acid, 1 gal. clay-stay, 2 gals low-surf & 10# fer-check.	3628 - 3634'
acidize w/3000 gals Mod-202, 6 gals low-surf, 16# fer-check, & 6 gals clay-stay	3628 - 3634'

Date of first production 6/30/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
Estimated Production -I.P. Oil 15 bbls.	Gas MCF	Water % 8 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB

Perforations 3628 - 3634