

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050  
Name Hummon Corporation  
Address 400 One Main Place  
City/State/Zip Wichita, Ks 67202

Purchaser Clear Creek, Inc.

Operator Contact Person Wilber D. Berg  
Phone 316/263-8521

Contractor: License # 5148  
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce  
Phone 316/263-8521

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

7/5/85 7/11/85 7/11/85  
Spud Date Date Reached TD Completion Date  
3760 3680  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 224 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,063-00-00

County Barber  
150' SW,  East  
C SW SW Sec 5 Twp 32S Rge 10  West

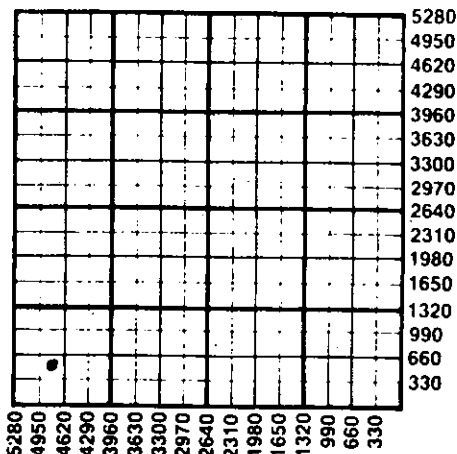
510 Ft North from Southeast Corner of Section  
4770 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name McKeever Well # 4

Field Name Landwehr CHAPIN RANCH

Producing Formation Douglas

Elevation: Ground 1548 KB 1561  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # C-21,045  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: T 85-624  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 650 Ft North from Southeast Corner  
(Stream, pond etc) 2410 Ft West from Southeast Corner  
Sec 6 Twp 32 Rge 10  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt. Date 10/7/85

Subscribed and sworn to before me this 7th day of October 1985

Notary Public Sandra L. Mendez

Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

OCT 8 1985  
10-08-1985  
CONSERVATION DIVISION  
Wichita, Ks

Sec. 5 Twp. 32 Rge. 10 W

SIDE TWO

Operator Name Hummon Corporation Lease Name McKeever Well # 4

Sec. 5 Twp. 32S Rge. 10  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3620-3635  
45/60/45/90  
 GTS/ 17" into 2nd Open - TSTM  
 Rec 30' clean gsy oil  
 (20% G, 80% Oil)  
 310' gsy sli MCO  
 (40% G, 50% Oil, 10% M)  
 SIP 1126/1156  
 FP 60/80 101/121  
 HP 1877/1807  
 BHT 106°

Name	Top	Bottom
Onaga Sh	2532	- 971
Tarkio	2737	-1176
Elgin Sh	3384	-1823
Heebner Sh	3574	-2013
Douglas Lm	3618	-2057
Douglas Sh	3656	-2095
Lansing	3743	-2182 (Sample top)
LTD	3719	-2158

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	224	Common	215	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3721	60/40 Poz	100	10% salt, 2% gel, 3/4 of 1% D-31, 5% gilsonite/sx

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft.	3620 - 3626	750 gals double-strength FE, 1000 gals double-strength FE, 2500 gals Mod-202; 2000 gals CRA-FE w/oil flush	3620-26
4 shots/ft	3626 - 3630		

TUBING RECORD	Size 2-3/8	Set At 3666'	Packer at None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 8/1/85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	28 Bbls	MCF	5 Bbls	CFPB	31°

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3620 - 3630  
 Used on Lease  Dually Completed  Commingled .....