

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Midco Exploration, Inc.

ADDRESS 411 Farmers & Bankers Bldg. Wichita, Kansas 67202

**CONTACT PERSON Harvey Gough PHONE (316) 262-1146

PURCHASER ADDRESS

DRILLING Union Drilling Co., Inc. CONTRACTOR ADDRESS 422 Union Center Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc. CONTRACTOR ADDRESS 422 Union Center Wichita, Kansas 67202

TOTAL DEPTH 4950' PBDT SPUD DATE 6-14-82 DATE COMPLETED 6-25-82 ELEV: GR 1280 DF 1282 KB 1285 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-077-20,816-00-00

COUNTY Harper

FIELD

PROD. FORMATION

LEASE Rump

WELL NO. 1

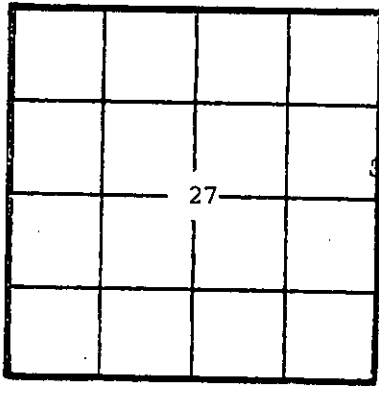
WELL LOCATION SW NE NE

990 Ft. from North Line and

990 Ft. from West Line of

the NE/4 SEC. 27 TWP. 33S RGE. 5W

WELL PLAT



KCC KGS (Office Use) RECEIVED STATE CORPORATION COMMISSION AUG 10 1982 08-10-1982 CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented 308' w/250 sxs DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS operator (FOR)(OR) Midco Exploration, Inc.

OPERATOR OF THE Rump LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th. DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 28th. DAY OF July, 19 82.

Handwritten signature of Harvey Gough and Notary Public signature.

MY COMMISSION EXPIRES: January 20, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 4853-4863', 30-45-90-60, wk blow, rec 75' mud w/ slight odor gas, IFP 52-42#, ISIP 94#, FFP 52-42#, FSIP 84#, BHT 125'.			<u>Sample Tops:</u> Heebner Toronto Douglas Iatan Stalnaker Stalnaker Sd Kansas City B/KC Marmaton Cherokee Sh Kinderhook Simpson Sd RTD	3042(-1757) 3074(-1789) 3098(-1813) 3375(-2090) 3401(-2116) 3446(-2161) 3689(-2404) 3948(-2663) 4025(-2740) 4164(-2879) 4776(-3491) 4861(-3576) 4950
0 104 Redbed & shale			<u>Electric Log Tops:</u> Howard Heebner Toronto Douglas Iatan Stalnaker Stalnaker Sd Kansas City B/KC Marmaton Cherokee Sh Mississippi Kinderhook Simpson Sd LTD	2660(-1375) 3039(-1754) 3068(-1783) 3098(-1813) 3372(-2087) 3402(-2117) 3445(-2160) 3687(-2402) 3946(-2661) 4025(-2740) 4165(-2880) 4394(-3109) 4774(-3489) 4861(-3576) 4951(-3666)
104 308 Redbed				
308 3586 Shale				
3586 3977 Lime & shale				
3977 4295 Lime				
4295 4436 Lime & shale				
4436 4863 Lime				
4863 4869 Sand				
4869 4950 Sand & chert				
4950 RTD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	308'	common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)				CFPB
			Perforations	