

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5503 EXPIRATION DATE 6/84 15-073-19357-0000

OPERATOR Triple Seven Inc. API NO. 15-049-21,803

ADDRESS Ste. 100, 6300 NW Expressway COUNTY Elk Greenwood

Oklahoma City, Ok. 73132

FIELD SEVERY

** CONTACT PERSON Bill Harvey
PHONE 316-745-2872

PROD. FORMATION Kansas City KCC#

PURCHASER Eureka Crude

LEASE McCollum

ADDRESS 216 N. Main, P.O. Box 190

WELL NO. 7

Eureka, KS 67045

WELL LOCATION

DRILLING A.R. Palmer Drilling Inc.

2475 Ft. from E Line and

CONTRACTOR Box 116

835 Ft. from S Line of

ADDRESS Longton, Ks. 67352

S the SE (Qtr.) SEC 17 TWP 28 S RGE 11 E

PLUGGING

WELL PLAT.

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1258' PBTD

SPUD DATE 1-13-84 DATE COMPLETED 1-19-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40.10 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A.R. Palmer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A.R. Palmer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of Jan.

19 84.

VELMA J. PALMER

Notary Public

Elk County

State of Kansas

MY COMMISSION EXPIRES 12-87

Velma J. Palmer
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL NO. 7

SHOW GEOLOGICAL MARKERS, LOC. RUH,
OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2, Side 2

Amount and kind of material used						Depth interval treated	
LA SPILLING NO HICC							
COUNCIL COUNTY							
RECEIVED						COUNTY	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)					Gravity	
Estimated Production - I.P.	Oil		Gas		Water %	Gas-oil ratio	
	bbls.		MCF		bbls.		CPS
Disposition of gas (vented, used on lease or sold)					Perforations		

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LICENSE # _____ EXPIRATION DATE _____

OPERATOR _____ API NO. _____

ADDRESS _____ COUNTY _____

_____ FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE _____

ADDRESS _____ WELL NO. _____

_____ WELL LOCATION _____

DRILLING _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS _____ the (Qtr.) SEC TWP RGE

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH _____ PBTB _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Triple Seven Inc

LEASE McCollum

SEC. 17 TWP. 28 S RGE. 11 E

WELL NO. 7

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RHT,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

[illegible]

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc.	CASING RECORD	(New) or (Used)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (NEW) OF (OLD)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/4"	7"		40.10		15	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used						Depth interval treated	
Date of first production						Producing method (flowing, pumping, gas lift, etc.)	
						Gravity	
Estimated Production - I.P.		Oil bbls.	Gas MCF	Water %		Gas-oil ratio	C/P
Disposition of gas (vented, used on lease or sold)				Perforations			