

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6213 EXPIRATION DATE 6-30-1983
OPERATOR W. D. Oil Co., Inc. API NO. 15-107-21,560 8000
ADDRESS 127 West 10th Street, Suite # 430 COUNTY Linn
Kansas City, Missouri 64105 FIELD LACYGNE-CADMUS
** CONTACT PERSON Tom Moylan PROD. FORMATION Bartlesville
PHONE 913 - 757-4426

PURCHASER LEASE Moore
ADDRESS WELL NO. G 1282-2
WELL LOCATION
DRILLING Jayhawk Drilling 2035 Ft. from North Line and
CONTRACTOR 330 Ft. from East Line of (E)
ADDRESS Rural Route # 2 the NE (Qtr.) SEC 16 TWP 20 RGE 24 X
LaCygne, Kansas 66040

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR KCC [checked]
ADDRESS KGS [checked]
SWD/REP
PLG. _____

TOTAL DEPTH 490' PBD 485
SPUD DATE 12-27-82 DATE COMPLETED 1-15-1983
ELEV: GR 795 DF KB

DRILLED WITH (CABLE) ~~ROTARY~~ ~~AND~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 33' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom Moylan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas F. Moylan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED MAR 7 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Soil	0	03		
Clay	03	18		
Sand	18	25		
Lime	25	30		
Shale	30	36		
Lime	36	45		
Shale	45	56		
Lime	56	67		
Shale	67	77		
Lime	77	92		
Shale	92	117		
Lime	117	121		
Shale	121	130		
Lime	130	137		
Shale	137	142		
Lime	142	147	Herta	
Shale	147	335		
Red Bed	335	345		
Shale	345	370		
Sand	370	388	Gas	
Shale	388	460		
Sand	460	490	TD	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12"	8 5/8"	15	33	Portland	12	None
Drill String	8"	6 5/8"	11	370	Pulled		
Casing	6 1/4"	4 1/2"	10.5	461	Portland	80	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open Hole Completion - No Frac	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	130 MCF	% 0	bbbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations