

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6982 EXPIRATION DATE 6-83

OPERATOR Teresa M. Warren API NO. 15-115-20,966 0080

ADDRESS Box 4 NEW: P.O. Box 1128 COUNTY Marion  
Marion, Kansas 66861 Hays, KS 67601 FIELD

\*\* CONTACT PERSON Teresa Warren PROD. FORMATION Mississippi  
PHONE 316-382-3877 or 503-632-7797

PURCHASER - None LEASE Krotz

ADDRESS - WELL NO. 1

WELL LOCATION

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 2045 Ft. from North Line and  
ADDRESS Box 254 1890 Ft. from East Line of (E)  
Marion, Kansas 66861 the NE (Qtr.) SEC 19 TWP 18 RGE 4 (NW)

PLUGGING CONTRACTOR KESLO CASING Pulling  
ADDRESS DARRELL KESLO  
P.O. Box 176  
Chase, KS 67524

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 2484' PBTD

SPUD DATE 11-16-82 DATE COMPLETED 11-20-82

ELEV: GR 1454 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 208' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

TERESA M. WARREN, being of lawful age, hereby certifies that:

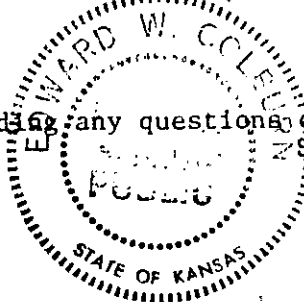
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Teresa M. Warren (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of DECEMBER, 1982.

Edward W. Coleman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 31, 1986



RECEIVED STATE CORPORATION COMMISSION

JUN 08 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Teresa Warren

LEASE Krotz

SEC. 19 TWP. 18 RGE. 4

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
lime, shale, sand, clay	0	180		
lime, shale	180	1735		
sand, shale, Br. lime	1735	1857		
Lans	1857	2180		
K.C.	2180	2432		
Miss Chat	2432	2479		
Miss Lime	2479	2484		
TD	2484			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		208' KB	Class A Common	150	3% CC
Production		4 1/2"		2483' KB	60/40 pozmix	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			one		Eleven Holes 2430-2440
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Mud Acid	2430-2440

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	none	
Estimated Production -I.P.	Oil	Gas
None	None	None
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	