

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5606 EXPIRATION DATE 6/30/84
OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-115-20,974 0090
ADDRESS 3524 N.W. 56th Street COUNTY Marion
Oklahoma City, Okla. 73112 FIELD Scully
\*\* CONTACT PERSON Oscar Goode PROD. FORMATION Simpson
PHONE 405-949-2440

PURCHASER KOCH Oil Company LEASE W. Scully
ADDRESS P. O. BOX 2256 WELLS NO. 7-10
Wichita, Kansas WELLS LOCATION NE SE SE

DRILLING Kansas Drilling & Well Serv., Inc. 990 Ft. from South Line and
CONTRACTOR 330 Ft. from East Line of (E)
ADDRESS Box 254 the (Qtr.) SEC 10 TWP 18 RGE 1 (E)
Marion, Kansas 66861

PLUGGING None
CONTRACTOR
ADDRESS

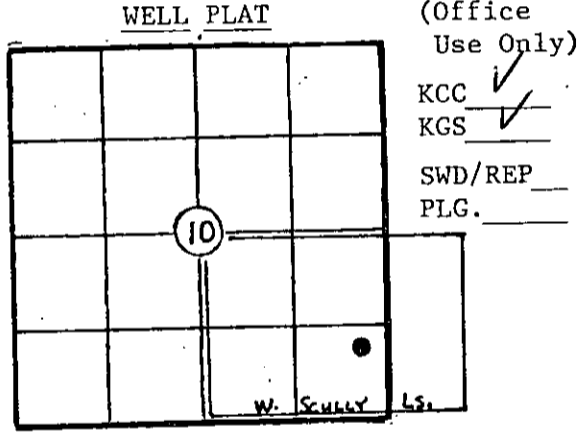
TOTAL DEPTH 3323' PBTB 3272'
SPUD DATE 1-25-83 DATE COMPLETED 1-30-83
ELEV: GR 1430' DF 1437' KB 1438'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' GL DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



RECEIVED
SEP 19 1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

O. N. Goode, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct., to the best of
my knowledge.

(Signature of O. N. Goode)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd. day of September,
1983.

(Signature of Mary Kay Modruck)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19th, 1985

\*\* The person who can be reached by phone regarding any questions concerning this
information.

OPERATOR R. J. Walker Oil Co LEASE W. Scully

SEC. 10 TWP. 18 RGE. 1

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7-10

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>					
lime, shale		0	1963		
Douglas		1963	2105		
Lans K.C.		2105	2270		
K.C.		2270	2620		
KC Lime		2620	2639		
Cherokee		2639	2692		
Miss Chat		2692	2772		
Miss lime		2772	2935		
Kinderhook		2935	3095		
Kinderhook Shale		3095	3120		
Viola		3120	3223		
Simpson		3223	3275		
Arbuckle		3275	3323		
TD		3323			
"DRILLERS LOG"					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	207' GL	Class A Common	150	3% CACL
Production		5 1/2"	17	3318' KE	Halcolite	175	50 Bbl fresh water flush
					50/50 Poz	125	2% Gel 1% CFR2 6% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

**TUBING RECORD**

Size	Setting depth	Packer set at			
2 7/8"	3257'	None	4	0.4" Jet JRC	3226' - 33'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

RECEIVED  
STATE CORPORATION COMMISSION

SEP 19 1983

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	3/1/83	Producing method (flowing, pumping, gas lift, etc.)	Swabbing	Gravity	33°
Estimated Production - I.P.	Oil 23 bbls.	Gas Nil	Water 64 % 41 bbls.	Gas-oil ratio	TSTM CFB
Disposition of gas (vented, used on lease or sold)			Vented	Perforations 3226' - 3233'	

