

SIDE ONE

SIDE ONE	Componenties Com-
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he	ow the well was completed.
days after the completion of a well, regardless of the Attach separate letter of request if the information on If confidential, only file one copy. Information on	
Applications must be made on dual completion, co	
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical control of the copy only wireline logs)	ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) Ro	CW (310) 203 34301
LICENSE # Applied For EXPIRATION DATE	15 115 20 006 ~~~
OPERATOR R. J. Walker Oil Co., Inc.	API NO. 15-113,20,900
ADDRESS 3524 N W 56th Street	COUNTY MATION
Oklahoma City, Oklahoma 73112	PROD FORMATION Viola
** CONTACT PERSON Oscar Goode PHONE 405-949-2440	_
PURCHASER Koch Oil Company	LEASE W. Scully
ADDRESS P. O. Box 2256	WELL NO. 6-10
Wichita, KS 67201	WELL LOCATION C SW SE SE
DRILLING Kansas Drilling & Well Serv., Inc.	330 Ft. from South Line and
CONTRACTOR	990 Ft. from East Line of
ADDRESS Box 254	the (Qtr.)SEC10 TWP 18 RGE1E .
Marion, Kansas 66861	WELL PLAT (Office
PLUGGING N/A CONTRACTOR	Use Only
ADDRESS	KCCKGS
	SWD/REP
TOTAL DEPTH 3350! PBTD 3175'	PLG.
SPUD DATE 7-14-82 DATE COMPLETED 7-23-82	- 10
ELEV: GR 1437' DF 1443' KB 1445	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 215'KB	DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	•
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OTE
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. A F F I D A V I T	
 -	peing of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the o	
The statements and allegations contained therein ar	re true and correct. to the best of
my knowledge.	O. n. Soul
0.41.	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this gt	day of,
19 <u>82</u> .	(m + 1) (m + 1)
	MINISTROY PUBLIC
MY COMMISSION EXPIRES: WYLLANY 19th, 1985	V (NOTART TOBALO)
	RECEIVED_
** The person who can be reached by phone regarding	g any questions Stoffcerning of this MISSION
information.	AUG 1 0 1982
	CONSERVATION DIVISION
	. Wichita, Kansas

vented

ACO-1 WELL HISTORY

3129!-31!

operator R. J. Walker Oil Co. Interse W. Scully #6-10 Sec. 10 TWP, 18 RGE. 1F

FILL IN WELL LOG AS REQUIRED:

API #15-115-20,906

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries HAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. soil, shale, lime 0 225 lime, shale 225 2112 Lans 2112 2475 K.C. Lans 2475 2647 Fort Scott lime 2647 2653 Cherokee Shale 2653 2711 Miss Chat 2711 2795 Miss lime 2795 2859 Kinderhook 2859 3019 Hunton 3019 3125 Viola 3125 3235 Simpson 3235 3295 Arbuckle 3295 3350 TD3350 "Driller's Log" RELEASED AUS 01 100 FROM CONFIDENTIAL Report of all strings set - surface, intermediate, production, etc. CASING RECORD or (Waxed) (New) Type and percent additives Size casing set Weight lbs/ft. Setting depth Size hole drilled Cmt Circ Class A 23 150 12711 <u>8 5/8</u> 15'KB 3% CC Surface Common 26ŏ Howco lite 2% Gel, 6% Salt 1% CFR-2 7-7/8" 17 5211 Production 125 50/50 Poz LINER RECORD PERFORATION RECORD NONE Sacks coment Shots per ft. Size & type Depth interval Simpson) 4 .4 - jet 3238' to 40' lisolated with TUBING RECORD Above perfs CIBP @ 3175' Setting depth NONE .4 - jet 3129' -31' 2-7/8" (Viola) 3125 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 3238'-3240' Acid-Simpson - 150 gal 15% mud acid - Howco - swb dry Frac - Simpson 3000 gal gel 3% acid and 1000 gal gel form. 3238'-3240' wtr. 750# sd. Swb wtr. Data of first production ethod (flowing, pumping, gas lift, etc.) Gravity 35 swabbing 8/7/82 ᅋ TSTM TR % RATE OF PRODUCTION PER 24 HOURS **TSTM** 140 CFPB Disposition of gos (vented, used on lease or sold) Perforations

R. J. WALKER OIL CO., INC.

150 FOUR CORPORATE PLAZA
3524 NORTHWEST 56TH STREET
OKLAHOMA CITY, OKLAHOMA 73112

(405) 949-2440

January 20, 1984

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, Kansas 67202

RE:

CHANGE OF OPERATOR

OLD OPERATOR - R. J. Walker Oil Co., Inc. #5606 NEW OPERATOR - Panhandle Producing Company #9257 601 N. W. Loop 410 - Suite 808

San Antonio, Texas 78216

WELL:

W. Scully #6-10; API #15-115-20,906; SW, SE, SE; Sec.

10-T18S-RlE; Marion County, Kansas.

Gentlemen:

Please be advised the operator of the above well and lease is to be changed from R. J. Walker Oil Co., Inc. to Panhandle Producing Company, and that this change is effective as of November 1, 1983.

O. N. Goode
O. A. Dovolu

STATE OF OKLAHOMA

SS.

COUNTY OF OKLAHOMA)

O. N. Goode, of lawful age, being duly sworn upon oath, deposes and says that he is representative of R. J. Walker Oil Co., Inc. and that R. J. Walker Oil Co., Inc. has transferred operating ownership to Panhandle Producing Company in the W. Scully #6-10 well effective November 1, 1983, and that the above statements herein are true to the best of his knowledge and belief.

O. N. Goode

Subscribed and sworn to before me this 20th day of January, 1984.

My Commission Expires:

Notary Public

February 19, 1985

ONG/kw

RECEIVED
STATE CORPORATION COMMISSION

cc: Panhandle Producing Company, San Antonio Charlie Miller

JAN 2 4 1984