

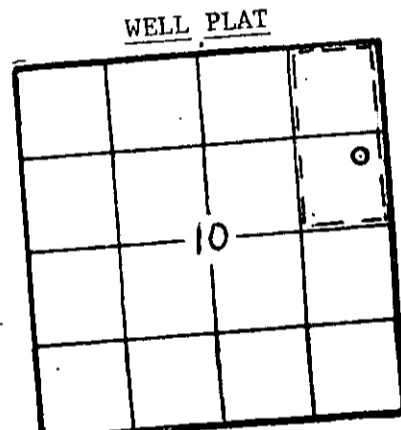
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
X Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5606 EXPIRATION DATE 6/30/83
OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-115,20930
ADDRESS 3524 N.W. 56th Street COUNTY Marion
Oklahoma City, Oklahoma 73112 FIELD Scully
PROD. FORMATION Simpson
** CONTACT PERSON O. N. Goode LEASE V. Dudeck
PHONE 405-949-2440
PURCHASER Clear Creek WELL NO. 2-10
ADDRESS P.O. Box 1045 WELL LOCATION C/NE-SE-NE
McPherson, Kansas 67460
DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 1650 Ft. from North Line and
ADDRESS Box 254 330 Ft. from East Line of
Marion, Kansas 66861 the NE (Qtr.) SEC 10 TWP 18 SRGE 1E.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

PLUGGING NOT PLUGGED
CONTRACTOR ADDRESS
TOTAL DEPTH 3300' PBTD 3275'
SPUD DATE 10-6-82 DATE COMPLETED 10-12-82
ELEV: GR 1419' DF 1425' KB 1427'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE-OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 205' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T
O.N. Goode, Jr., being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, TO THE BEST OF MY KNOWLEDGE..

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of December, 1982.
Mary Kay Madreck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19th, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.
DEC 21 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR R. J. Walker Oil Co LEASE V. Dudeck #2-10 SEC. 10 TWP. 18 RGE. 1E

FILL IN WELL LOG AS REQUIRED: C/NE-SE-NE

API #15,115-20,930

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime, shale	0	1895		
Heebner & Douglas	1895	2039		
Lans	2039	2300		
Lans K.C.	2300	2667		
Mixx Chat	2667	2757		
Miss Lime	2757	2852		
Kinderhook	2852	3008		
Hunton	3008	3122		
Viola	3122	3228		
Simpson	3228	3260		
Arbuckle	3260	3300		
TD	3300			
"DRILLERS LOG"				

RELEASED
JAN 01 1983
FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	205' KB	Class A Common	150	50-50 salt flush 3% CC
Production	7 7/8"	5 1/2"	17	3299' KB	Halcolite 50/50 Poz	175 125	2% Gel 1% CFR2 6% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 7/8"	3220'	NONE	4	.4" jet	3213'-23'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 10-18-82	Producing method (flowing, pumping, gas lift, etc.) SWBG	Gravity 32°
RATE OF PRODUCTION PER 24 HOURS Oil 3 bbls.	Gas TSTM MCF	Water 97% 83 bbls.

Disposition of gas (vented, used on lease or sold) VENTED	Perforations 3213'-23'
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R. J. WALKER OIL CO., INC.
150 FOUR CORPORATE PLAZA
3524 NORTHWEST 56TH STREET
OKLAHOMA CITY, OKLAHOMA 73112
(405) 949-2440

January 20, 1984

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202

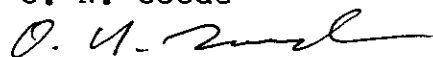
RE: CHANGE OF OPERATOR
OLD OPERATOR - R. J. Walker Oil Co., Inc. #5606
NEW OPERATOR - Panhandle Producing Company #9257
601 N. W. Loop 410 - Suite 808
San Antonio, Texas 78216

WELL: V. Dudeck #2-10; API #15-115-20,930; NE, SE, NE; Sec.
10-T18S-R1E; Marion County, Kansas.

Gentlemen:

Please be advised the operator of the above well and lease is to be changed from R. J. Walker Oil Co., Inc. to Panhandle Producing Company, and that this change is effective as of November 1, 1983.

O. N. Goode



STATE OF OKLAHOMA)
) SS.
COUNTY OF OKLAHOMA)

O. N. Goode, of lawful age, being duly sworn upon oath, deposes and says that he is representative of R. J. Walker Oil Co., Inc. and that R. J. Walker Oil Co., Inc. has transferred operating ownership to Panhandle Producing Company in the V. Dudeck #2-10 well effective November 1, 1983, and that the above statements herein are true to the best of his knowledge and belief.



O. N. Goode

Subscribed and sworn to before me this 20th day of January, 1984.

My Commission Expires:



Notary Public

February 19, 1985

ONG/kw

cc: Panhandle Producing Company, San Antonio
Charlie Miller

RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1984

CONSERVATION DIVISION
Wichita, Kansas