

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

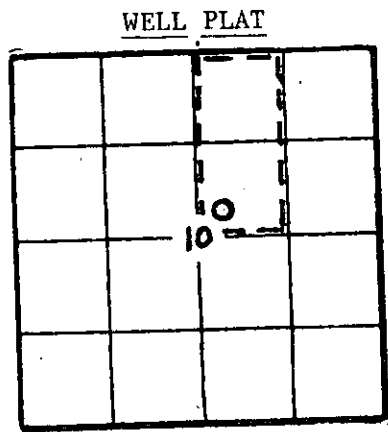
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5606 EXPIRATION DATE 6/30/83
OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-115-20,923 0000
ADDRESS 3524 N. W. 56th Street COUNTY Marion
Oklahoma City, Oklahoma 73112 FIELD Scully
** CONTACT PERSON O. N. Goode PROD. FORMATION Simpson
PHONE 405-949-2440
PURCHASER KOCH LEASE P. Dudeck
ADDRESS P.O. BOX 2256 WELLS NO. 1-10
Wichita, Kansas 67201 WELLS LOCATION SW SW NE
DRILLING CONTRACTOR Kansas Drilling & Well Service, Inc. 330 Ft. from south Line and
ADDRESS Box 254 330 Ft. from west Line of
Marion, Kansas 66861 the NE (Qtr.) SEC 10 TWP 18 RGE 1E.

PLUGGING NOT PLUGGED
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3290' PBTD 3263'
SPUD DATE 9-27-82 DATE COMPLETED 10-5-82
ELEV: GR 1410' DF 1416' KB 1418'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE), Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

O.N. Goode, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. To The Best Of My Knowledge.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of December, 1982.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19th, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 10 1982

CONSERVATION DIVISION Wichita Kansas

OPERATOR R. J. Walker Oil Co LEASE P. Dudeck #1-18 SEC. 10 TWP. 18 RGE. 1E

FILL IN WELL LOG AS REQUIRED: C-SW-SW-NE API #15-115-20,923

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime, shale	0	2120		
Lans	2120	2285		
Lans K.C.	2285	2669		
Cherokee	2669	2679		
Miss Chat	2679	2785		
Miss Lime	2785	2830		
Kinderhook	2830	2989		
Hunton	2989	3096		
Viola	3096	3194		
Simpson	3194	3250		
Arbuckle	3250	3290		
TD	3290			
"DRILLERS LOG"				

RELEASED
JAN 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	205' KB	Class A Common	150	3%
Production	7 7/8"	5 1/2"	17	3289' KB	Halolite 50/50 Poz	175 125	2% gel, 1% CFR2, 6% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			4	.4-Jet	3221'-23'
TUBING RECORD					
Size 2 7/8"	Setting depth 3258'	Packer type NONE	4	.4-Jet	3227'-33'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% HOWCO MCA	3221'-33'

Date of first production 10-14-82	Producing method (flowing, pumping, gas lift, etc.) SWBG	Gravity 33°
RATE OF PRODUCTION PER 24 HOURS	Oil 108 bbls.	Gas TSTM MCF
	Water % 2	Gas-oil ratio TSTM CFPB
Disposition of gas (vented, used on lease or sold) VENTED		Perforations 3221'-23' & 3227'-33'

R. J. WALKER OIL CO., INC.
150 FOUR CORPORATE PLAZA
3524 NORTHWEST 56TH STREET
OKLAHOMA CITY, OKLAHOMA 73112
(405) 949-2440

January 20, 1984

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202

RE: CHANGE OF OPERATOR
OLD OPERATOR - R. J. Walker Oil Co., Inc. #5606
NEW OPERATOR - Panhandle Producing Company #9257
601 N. W. Loop 410 - Suite 808
San Antonio, Texas 78216

WELL: P. Dudeck #1-10; API #15-115-20,923; SW, SW, NE; Sec.
10-T18S-R1E; Marion County, Kansas.

Gentlemen:

Please be advised the operator of the above well and lease is to be changed from R. J. Walker Oil Co., Inc. to Panhandle Producing Company, and that this change is effective as of November 1, 1983.

O. N. Goode



STATE OF OKLAHOMA)
) SS.
COUNTY OF OKLAHOMA)

O. N. Goode, of lawful age, being duly sworn upon oath, deposes and says that he is representative of R. J. Walker Oil Co., Inc. and that R. J. Walker Oil Co., Inc. has transferred operating ownership to Panhandle Producing Company in the P. Dudeck #1-10 well effective November 1, 1983, and that the above statements herein are true to the best of his knowledge and belief.



O. N. Goode

Subscribed and sworn to before me this 20th day of January, 1984.

My Commission Expires:


Notary Public

February 19, 1985

ONG/kw

cc: Panhandle Producing Company, San Antonio
Charlie Miller

RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1984

CONSERVATION DIVISION
Wichita, Kansas