

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED
JUL 0 1 1992

API NO. 15- 191-22185
County Sumner
E/2 SW NE Sec. 34 Twp. 30S Rge. 2W X East West

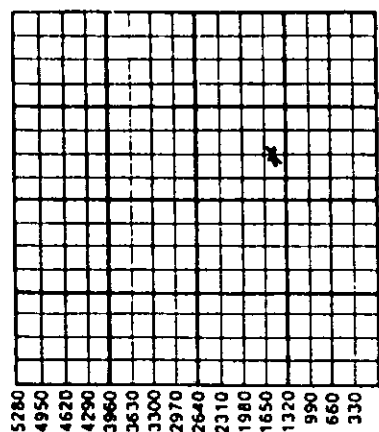
CONFIDENTIAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address 107 N. Market
Suite 509
City/State/Zip Wichita, Kansas 67202
Purchaser: D&A
Operator Contact Person: William D. Harrison
Phone (316) 264-8044
Contractor: Name Brandt Drilling Co., Inc.
License: 5840
Wellsite Geologist: David Callewaert

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMWO: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
2/25/91 3/7/91 3/7/91 D&A
Spud Date Date Reached TD Completion Date

ENTRANCE 1630 Ft. North from Southeast Corner of Section
1630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Stewart Well # 1-34
Field Name Unnamed
Producing Formation D&A
Elevation: Ground 1314' KB 1322'
Total Depth 3839' PBTD P&A



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WICHITA, KANSAS
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06-391

Amount of Surface Pipe Set and Cemented at 360' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President Date 6/11/91
Subscribed and sworn to before me this 12 day of June, 1991.
Notary Public Trudy Smith
Date Commission Expires 3-12-94

TRUDY SMITH
Notary Public - State of Kansas
My Appt. Expires 3-12-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

pl

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Stewart #1-34 Well # 1-34
 Sec. 34 Twp. 30S Rge. 2W East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name _____ Top _____ Bottom _____

See attached

See attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20	360'	60-40 pozmix	250	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
D&A				D&A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size D&A	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
D&A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
D&A							

Disposition of Gas: D&A **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease (If vented, submit ACO-18:)
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

ORIGINAL

KCC

JUN 12

STEWART # 1
E/2 SW NE SECTION 34-T30S-R2W
SUMNER COUNTY, KANSAS

API # 15-191-22,185

CONFIDENTIAL

OPERATOR: Eagle Creek Corporation
CONTRACTOR: BRANDT DRILLING CO., INC.
ELEVATION: GL 1314' KB 1322'

RELEASED

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FROM CONFIDENTIAL

SAMPLE TOPS	DEPTH	DATUM
ELMONT	1751	-429
WHITE CLOUD	1926	-604
KANSAS CITY	3103	-1781
BASE OF KC	3349	-2027
CHEROKEE	3689	-2367
MISSISSIPPIAN	3769	-2447
MISS. PROSITY	3780	-2458

DST #1 1876'-1933', 30-45 60-60, STRONG BLOW GAS TO SURFACE IN 5 MINUTES, GAUGED:

68,000CFGPD IN 10 MINUTES
68,000CFGPD IN 20 MINUTES
68,000CFGPD IN 30 MINUTES

2ND FLOW PERIOD GAUGED

116,000 CFGPD IN 10 MINUTES
78,100 CFGPD IN 20 MINUTES
59,200 CFGPD IN 30 MINUTES

STABILIZED @ 59,200 CFGPD REST OF TEST,

RECOVERED 360' MUD, SIP 699-699, IFP153-153, FFP 163-173
TEMP 90°

DST #2 3776'-3791', 30-30 30-30, WEAK BLOW 1ST PERIOD,
WEAK BLOW DIED IN 5 MINUTES 2nd PERIOD, RECOVERED 40' GAS
20' OIL SPOTTED MUD, SIP 230-105, IFP 30-30, FFP 30-30.

DRILLER DT 3839, LOGGER DT 3839

P&A 6 AM 03-07-91.

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STATE CORPORATION COMMISSION

JUN 13 1991

CONSERVATION DIVISION
Wichita, Kansas