STATE CORPORATION COMMISSION OF KANSAS

API NO. 15- 189-20,849

OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	CountyStevens			
ACC-2 AMENDMENT TO WELL HISTORY	East			
	C NW Sec 1 Twp 33S Rge 38 X West			
Operator: License # 5598	3960 Ft North from Southeast Corner of Section			
Name APX Corporation Address P. O. Box 351	3960 Ft West from Southeast Corner of Section			
Address P. O. Box 351	(Note: Locate well in section plat below)			
City/State/Zip Liberal, Kansas 67905-0351	Lease Name Fields "A" Well # 1H			
Durahasas Darhandla Fastawa Dina Lina Ca	Field Name Hugoton			
Purchaser Panhandle Eastern Pipe Line Co. (Transporter)	Name of New FormationChase			
Operator Contact Person M. L Pease				
Phone(316) 624-6253	Elevation: Ground 3165 Kk NA Section Plat			
Designate Type of Original Completion	Section Flat			
X New Well Re-Entry Workover	5280			
OII SWD Temp Abd	4950 4620			
Oli	4290 3960			
Dry Other (Core, Water Supply et Charles	TION COMMISSION 3630			
	1 1 1 1 1 1 2 2 7 0			
Date of Original Completion: 5/14/85	2 2 1988 2310			
DATE OF RECOURTETION.	1980			
7.405.400 0.401.400 CONGERN	ATION DIVISION			
7/25/88 8/31/88 9/11/5	Mansas 660			
TE CORPORATION OF	330			
Designate Type of Recompletion/Workover:	22.50 23.30 23.30 23.30 23.30 23.30 23.30 23.30 30 30 30 30 30 30 30 30 30 30 30 30 3			
7/25/88 Commenced. Completed RECEIVALY Completed RECEIVALY Designate Type of Recompletion/Workover: Deepening Delayed Completion X Plug Back Re-perforation CONSERVATION RE-PERFORMATION RE-PERFO	M Binibion September 1089			
	DN BINIBIOIA			
Deepening Delayed Completion X Plug Back Re-perforation CONSERVATION CO	K.C.C. OFFICE USE ONLY			
Conversion to Injection/Disposal	FLetter of Confidentiality Attached C Wireline Log Received			
	C Drillers Timelog Received			
Is recompleted production:	Distribution			
Commingled; Ducket No.	KGS SWD/Rep NGPA Other			
	(Specify)			
Dual Completion; Docket No.				
Other (Disposal or Injection)?	13-30-88 4(1)			
INSTRUCTIONS: This form shall be completed in tric	olicate and filed with the Kansas Corporation Commission,			
	within 120 days of the recompletion of any well. Rules			
82-3-107 and 82-3-141 apply. Information on side tw	o of this form will be held confidential for a period of			
	the form. See rule 82-3-107 for confidentiality in wireline logs and driller's time logs (not previously			
	t ACO-4 prior to or with this form for approval of			
comminging or dual completions. Submit 09-4 wit	h all plugged wells. Submit CP-111 with all temporarily			
• • • • • • • • • • • • • • • • • • • •	disposal or injection <u>must</u> receive approval before use;			
submit form U-1.	i			
	ons promulgated to regulate the oil and gas industry have			
been fully compiled with and the statements herein an	e complete and correct to the best of my knowledge.			
4/1/2	//-			
M I VPASCA	Itle Division Production Mgr. Date /2/2//88			
Subscribed and sworn to before me this 8th d	lay of February 19 89			
Notary Public Allema S. Dall	Date-Commission Expires GLENNA S. SALLEY			
GLENNA S. SALLEY NOTARY PUBLIC STATE OF KANSAS FORM A C. 2				
	MY APPT. EXPIRES /- (- 9/FORM ACO-2			
	5/88			

13000

SIDE TWO

perator Name	perator Name APX Corporation		Lease Name	Fields "A"	Well#1H	
эс <u>1</u> Т w p	338	Rge <u>38</u>	East West	County	Stevens	
		REO	OMPLETED FORMAT	TION DESCRIPTION	:	
			Log	Sample		
	<u> N</u>	ame			Тор	Bottom
			राजा जनसङ्ख्या अल्डा	mmar s Bläsaulman ele i		
		ADE	DITIONAL CEMENT	ING/SQUEEZE REC	ORD	
Purpose:	Top	Depth Bottom	Type of Ce	•1	acks Used Typ	e & Percent Additives
Perforate Protect Cas Plug Back TI Plug Off Zo						
	Specia	FORATION RECOR	Each	Acid, Fracture	a, Shot, Cement :	Squeeze Record
Shots Per Foot		erval Perforat	1	(Amount	and Kind of Mate	erial Used)
2	2732-70. 2610-50.	2670-2801 2670-2720 2560-2600	gal ge	elled 2% KCL	wtr_& 367,800	
			I		•	
	, n					
: 3000 C	Plug Ty	pe <u>Cast ir</u>	on Bridge Pl			
: ⊕	Set At		TUBING RE		Was Linor S	un? Y X
e of Resumed Pr						I A
imated Producti			bbl		bbl/water	
			1158 MC	gas	gas-oll rat	10