

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-135-22,407-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Ness

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION -
PHONE 303/830-6601

PURCHASER NA LEASE Foos

ADDRESS WELL NO. 1-29X

DRILLING ALDEBARAN DRILLING COMPANY WELL LOCATION 20'S of C SW NE

CONTRACTOR ADDRESS P.O. Box 18611 1990 Ft. from north Line and

Wichita, Kansas 67207 1980 Ft. from east Line of (E)

PLUGGING CONTRACTOR ADDRESS the NE (Qtr.) SEC 29TWP 17SRGE 23 (W).

WELL PLAT (Office Use Only)

TOTAL DEPTH 4450' PBTD --

SPUD DATE 6/11/83 DATE COMPLETED 6/22/83

ELEV: GR 2370' DF KB 2379'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 537' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne G. Krugman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July, 1983.

1983.

Martha Seidel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84

Martha Seidel 1900 Grant St. Denver, Co. 80203

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 11 1983 7-11-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR K.R.M. PETROLUUM CORP.

LEASE Foos

SEC. 29 TWP. 17S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-29X

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4264'-4304' Mississippi IHP=1092, FHP=2045, 30" IFP=39-39, 30" ISIP=133, 45" FFP=45-50, 90" FSIP=207 Rec. 10' mud.			Anhydrite Stotler Ls Heebner Toronto LKC Stark Swope Hush Hertha BKC Marmaton Pawnee	1663 (+716) 3293 (-915) 3755 (-1376) 3772 (-1393) 3792 (-1413) 4024 (-1645) 4030 (-1651) 4058 (-1679) 4068 (-1689) 4082 (-1703) 4114 (-1735) 4156 (-1777)
DST #2: 4388'-4396' Mississippi IHP=2087, FHP=2027, Misrun.			Ft. Scott Cherokee Mississippi Miss. Osage	4282 (-1903) 4302 (-1923) 4380 (-2001) 4406 (-2027)
DST #3: 4388'-4396' Mississippi IHP=2113, FHP=2975, 45" IFP=77-73, 51" ISIP=689, 45" FFP=95-83, 51" FSIP=532 Rec. 28' light oil spotted mud.				
DST #4: 4386'-4397' Mississippi IHP=2048, FHP=2000, 20" IFP=90-131, 57" ISIP=1903, 90" FFP=186-179, 93" FSIP=1306 Rec. 200' OCM.				
DST #5: 4384'-4400' Mississippi IHP=2093, FHP=2054, Misrun.				
DST #6: 4362'-4402' Mississippi IHP=2102, FHP=2032, 30" IFP=77-68, 60" ISIP=548, 85" FFP=73-72, 93" FSIP=349 Rec. 60' DM & W.				

Ran Dresser Atlas Dual Induction Focused Log,
Compensated Densilog Compensated Neutron
Gamma Ray Log and Minilog.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	537'	C1. "A"	285	2% Gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	3170'

Date of first production P & A 6/22/83	Producing method (Flowing, pumping, gas lift, etc.) CONSERVATION DIVISION	Gravity
Estimated Production -I.P.	Oil MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio
	Perforations	CFPB