

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~EXX~~, ~~EXX~~, Dry, ~~XXXX~~, ~~XXXX~~, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

ADDRESS 807 N. Waco - Suite 3A,

Wichita, Kansas 67203

**CONTACT PERSON John McPherson

PHONE (316) 264-1800

PURCHASER N/A

ADDRESS _____

DRILLING Supreme Drilling, Inc.

CONTRACTOR _____

ADDRESS 9235 E. Harry - Suite 10, Bldg. 200

Wichita, Kansas 67207

PLUGGING Sil-Rae Well Servicing

CONTRACTOR _____

ADDRESS 9235 E. Harry - Suite 15, Bldg. 200

Wichita, Kansas 67207

TOTAL DEPTH 4438 PBSD Surface

SPUD DATE 10/20/81 DATE COMPLETED 1/18/82

ELEV: GR 2410 DF 2420 KB 2422

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 398 DV Tool Used? No

API NO. 15-135-22,154-0000

COUNTY Ness

FIELD Miner NE

PROD. FORMATION N/A

LEASE Lynch 'Y' (NOSE TO THE WIND)

WELL NO. 5

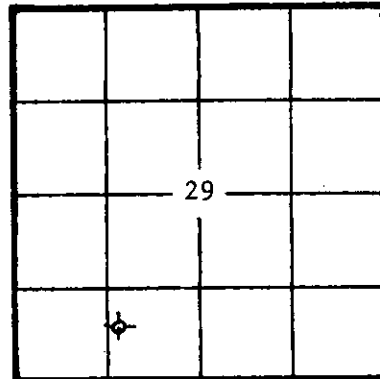
WELL LOCATION 195'S & 110' W of NW SE SW

1540 Ft. from W Line and

795 Ft. from S Line of

the SW SEC. 29 TWP. 17S RGE. 23W

WELL PLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, :

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee ~~(OF)~~ Wild Boys and The Silver Bullet

OPERATOR OF THE Lynch LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT



(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 1983.

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 8, 1986

RECEIVED

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic...

STATE CORPORATION COMMISSION
APR 25 1983
CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|--------------|-------|
| DST #1: 4316-4350 | 3818 | | Heebner | -1396 |
| 30-60-45-90 | 3828 | | Toronto | -1406 |
| 1st Open: Very Weak blow - died in 15 minutes. | 3850 | | LKC | -1428 |
| | 4250 | | Pawnee | -1828 |
| 2nd Open: No blow | 4340 | | Ft. Scott | -1918 |
| Recovered: 5' Mud with oil scum | 4360 | | Cherokee | -1938 |
| CIP: 617 - 393 psi | 4414 | | Cherokee Sd. | -1992 |
| FP: 47 - 38 psi; 56 - 56 psi | 4428 | | Mississippi | -2006 |
| HH: 2052 - 2052 psi | | | | |

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or ~~REUSED~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 398 | Common | 235 | 2% Gel, 3% CaCl ₂ |
| Production | 7 7/8" | 5 1/2" | 14# | 4423 | Common | 110 | 2% Gel, 10% NaCl 1% CFR-2 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
| | | |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
| 3 SPF | 4" Gun | 4350-54 |
| 2 SPF | 2 1/8" Gun | 4230-32 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 500 gallons, 15% MCA, 5 gallons Fe-1A | Open Hole 4423.5-4431 |
| 750 gallons, 15% MCA | Open Hole 4423.5-4443 |
| 500 gallons, 15% MCA > Rate not commercial | 4350-54 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| Non-commercial | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbls. | MCF | % | bbls. |
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |

8091 2 8 1941
 CONSERVATION DIVISION
 WASHINGTON, D.C.