

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-135.23.195.000

County Ness

SE. NW. Sec 28. Twp 17S. Rge 23. East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

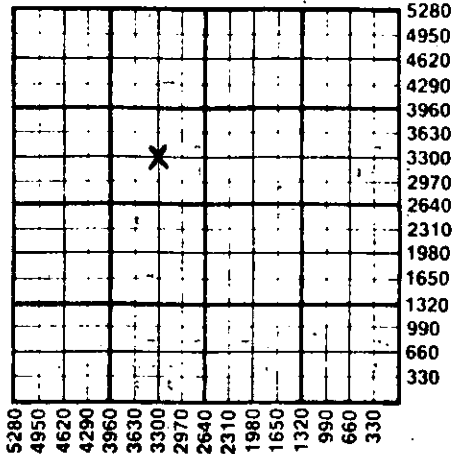
Lease Name ANSPAUGH Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 2366 KB 2371

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec 8 Twp 18S Rge 23 East X West

X Other (explain) Pond
(purchased from city, R.W.D. #)

Operator: License # 3582
Name PRIMOS-KANSAS ENERGIES
Address Box 2861
City/State/Zip Monroe, LA 71207

Purchaser

Operator Contact Person Maggie Lytle
Phone (318) 322-1661

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mikeal K. Maune
Phone (316) 722-8173

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

12-5-87 12-13-87 12-14-87
Spud Date Date Reached TD Completion Date
4460
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 324 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 324 feet depth to Surface, 190 SX cmt
Cement Company Name Allied Cementers
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title OWNER Date 2-15-88

Subscribed and sworn to before me this 15th day of February 1988.

Notary Public Mary Semmes Kethley

Date Commission Expires at death

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
X RECEIVED Plug Other
KANSAS CORPORATION COMMISSION (Specify)
APR 10 1988
4-8-88 4-8-88

Sec 28 Twp 17S Rge 23E

Operator Name **PRIMOS - KANSAS ENERGIES** Lease Name **ANSPAUGH** Well # **1**

Sec. **28** Twp. **17S** Rge. **23** East West County **Ness**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4269-4310/30-30-30-30
 Rec.: 4' M w/lt. specks oil
 IH 2123# FH 2063#
 IFP 28-28# FFP 28-28#
 ISIP 66# FSIP 28# BHT 118 F

DST #2 4338-4385/30-60-60-120
 Rec.: 170' GIP, 180' CGO
 120' Fluid (60% M, 30% oil, 10% G)
 IH 2142# FH 2113#
 IFP 57-66# FFP 95-104#
 ISIP 791# FSIP 715# BHT 128 F

DST #3 4390-4400/30-60-60-120
 Rec.: 50' HOCM (95% oil, 5% M)
 IH 2162# FH 2113#
 IFP 28-28# FFP 28-28#
 ISIP 267# FSIP 190# BHT 116 F

DST #4 4402-4410/30-60-60-120
 Rec.: 31' M w/oil specks (95% M, 5% thin M)
 IH 2182# FH 2073#
 IFP 19-19# FFP 19-19#
 ISIP 1277# FSIP 1253# BHT 116 F

Formation Description		
Name	Top	Bottom
Stone Corral Anh.	1661	
Heebner Shale	3760	
Base Kansas City	4092	
Fort Scott	4292	
Cherokee	4314	
Mississippian	4389	
RTD	4460	
LTD	4460	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	324	common	190	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled