

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6347 EXPIRATION DATE 6-30-84
OPERATOR Bearpaw Petroleum, Inc. API NO. 15-059-19215-00-00
ADDRESS Rt 1 Box 219B COUNTY Miami Franklin
Wellsville, Kansas 66092 FIELD Paola-Rantoul

** CONTACT PERSON Ken Byram PROD. FORMATION Squirrel
PHONE (913) 883-2477 Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE Byram

ADDRESS P.O. Box 883 R.R. No. 3 WELL NO. 1
Chanute, Kansas 66720 WELL LOCATION _____

DRILLING company tools 200 Ft. from South Line and
CONTRACTOR 200 Ft. from East Line of (E)
ADDRESS _____ the SE (Qtr.) SEC 28 TWP 15S RGE 21 (XX).

PLUGGING NA
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 842 PBTD _____

SPUD DATE 7-7-82 DATE COMPLETED 7-16-82

ELEV: GR NA DF _____ KB _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-75261

Amount of surface pipe set and cemented 50 ft. DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion set through. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO **RECEIVED** THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

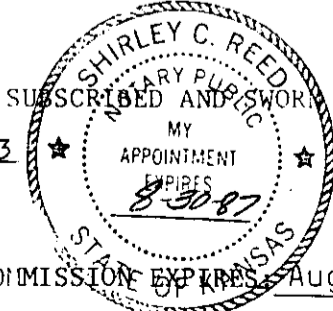
A F F I D A V I T

OCT 24 1983

Ken Byram, being of lawful **CONSERVATION DIVISION** Wichita, Kansas conservator, certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K. Byram
(Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October

19 83

Shirley C. Reed
(NOTARY PUBLIC)

MY COMMISSION EXPIRES August 30, 1987

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR

LEASE NAME Byram

SEC 28 TWP 15S RGE 21 (E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Clay and Soil	0.	27		
Lime	27	33		
Shale	33	39		
Lime	39	53		
Shale	53	63		
Lime	63	70		
Shale	70	77		
Lime	77	103		
Shale	103	121		
Lime	121	140		
Shale	140	221		
Lime	221	243		
Shale	243	274		
Lime	274	278		
Shale	278	304		
Lime	304	305		
Shale	305	319		
Lime	319	324		
Shale	324	331		
Lime	331	348		
Shale	348	350		
Lime & Slate	350	387		
Shale (black)	387	391		
Lime	391	408		
Shale	408	574		
Lime	574	576		
Shale	576	603		
Black Slate	603	605		
Shale	605	612		
If additional space is needed use Page 2	Cont.	on Page 2		

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8½	7"		50	Portland	6	none
Production	6½	4½	10	842	50/50 Pox	50	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
No			1		688-694
					696-702
			2		799-804

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 lbs 20-40, 2,000 lbs 10-20, 2,000 lbs 8-12	as above

Date of first production August 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25
Estimated Production-I.P. Oil ½ bbls.	Gas none MCF	Water 50 % ½ bbls.
Disposition of gas (vented, used on lease or sold) NA		Gas-oil ratio NA CFPB
	Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR _____ LEASE NAME Byram SEC 28 TWP 15S RGE 21 (E)
 WELL NO. _____

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	612	614		
Shale	614	631		
Lime	631	636		
Black Shale	636	640		
Shale	640	645		
Lime	645	648		
Shale	648	653		
Shale	653	665		
Lime	665	680		
Broken Sand	680	700		
Broken Shale & Lime	700	775		
Lime	775	792		
Broken Shale & Lime	792	842		

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 24 1983
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

[REDACTED]

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.