

API NO. 15-...191-22.045...
County...Sumner...
SE/4 NW/4 SW/4 3 34S 3W — East
..... Sec..... Twp..... Rge..... X West

1650
 Ft North from Southeast Corner of Section
 & 4290 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Turek-Nulik.....Well #.....1.....

Field Name..... Wildcat

Producing Formation..Mississippi.....

Elevation: Ground.....1194.....KB.....1199.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Socket #	Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

X Other (explain).....City of Caldwell, Kansas.....
(purchased from city. R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Title: Vice-President, H. & C. Oil Operating, Inc. 4-15-88

Notary Public.....*James Zellwelter*.....

Date Commission Expires.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Drillers Time Log Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

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4-22-88

Form ACO-1 (5-86)

Sec 3 IND 34ne 32



Pendleton Land & Exploration, Inc. & H. C. Oil Operating Co. Inc. SIDE TWO Turek 1
Operator Name Lease Name Well #.....

3 34S 3W East
Sec..... Twp..... Rge..... West County..... Summer

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4187-4206 Mississippi 45-60-90-120
HP-2058-2023 IFP-108-97 FFP-86-75
ISIP-1642 FSIP-1619 BHT-112°
Recovered Gas to Surface in 6 Min.
15' Gas cut mud
DST #2 4217-4265 Mississippi 30-30-30-30
HP-2058-2039 IFP-30-30 FFP-30-30
ISIP-63 FSIP-52 BHT-112°
Recovered 15' Mud

Name	Top	Bottom
Heebner	2774	
LWR Stalnaker	3189	
Kansas City	3498	
Stark Shale	3620	
Base Kansas City	3756	
Altamont	3820	
Cherokee	3952	
Mississippi	4195	
Kinderhook	4590	
Viola	4650	
Simpson	4670	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	254.60'	60/40 Poz	175	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4,786'	60/40 Poz	200	18% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4197-4206	250 gal 7 1/2% FE	4206
		2000 gal 7 1/2% FE	4206
		29,000# 70% Qual Foam	4206

TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at	
2 3/8"	4187'	None	

Date of First Production	Producing Method			
Shut-In	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	0 Bbls	400 MCF	960 Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

4197-4206

☐ Dually Completed ☐ Commingled

