

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-007-21,502-0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD ~~Wichita~~ STUMPH EXT

** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss.
PHONE (316) 672-7514

PURCHASER Koch / Republic Natural Gas Co. LEASE Hoagland

ADDRESS Box 2256 Box 947 WELL NO. 1-21

Wichita, KS 67202 Pratt, KS 67124 WELL LOCATION 150' W of C S/2 N/2 SE

DRILLING Contractor Wheatstate Drilling 1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 1470 Ft. from East Line of

Pratt, KS 67124 these 1/4 (Qtr.) SEC 21 TWP 32S RGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

		21	
		*	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4840 PBD 4761

SPUD DATE 9-22-82 DATE COMPLETED 10-04-82

ELEV: GR 1935 DF 1946 KB 1948

DRILLED WITH ~~WABCO~~ (ROTARY) ~~WABCO~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 1010 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

JAN 11 1983

1-11-83

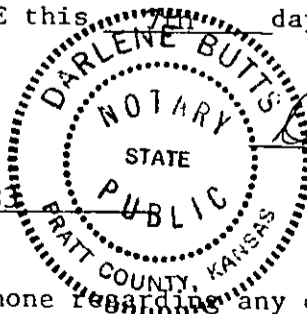
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January, 1983.



Darlene Butts
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 23, 1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Texas Energies, Inc. LEASE Hoagland SEC. 21 TWP. 32 SRGE. 14W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-21

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface-Shale			0	70	LOG TOPS	
Redbed-Shale			70	1030	Chase	2267 (-319)
Lime-Shale			1030	1763	Co. Grove	2627 (-693)
Lime-Shale			1763	2095	Foraker	2950 (-1002)
Lime-Shale			2095	2740	Onaga	3080 (-1132)
Lime-Shale			2740	3365	Stotler	3278 (-1330)
Lime-Shale			3365	3845	Howard	3420 (-1472)
Lime-Shale			3845	4215	Topeka	3550 (-1612)
Lime-Shale			4215	4589	Heebner	4018 (-2070)
Lime-Shale			4589	4666	Toronto	4030 (-2082)
Lime-Shale			4666	4715	Douglas	4052 (-2104)
Lime-Shale			4715	4885	Lansing	4197 (-2249)
Lime-Shale			4885	4840	B/KC	4647 (-2699)
					Marmaton	4655 (-2707)
					Miss.	4701 (-2753)
					L.T.D.	4842 (-2894)
DST #1	4640-4666	(B/KC) 30-45-45-75	Gas to surface 5 min/1st opening. 61.9 mcfg. 2nd opening gauged 75.1-33.2 mcfg. Rec. 746' gassy oil, 368' muddy oil. IFP 84-112; ISIP 1582; FFP 210-266; FSIP 1582		Gauged 121-	
DST #2	4688-4715	(Miss.) 30-45-45-75	Gas to surface 3 min/1st opening. -385 mcfg. 2nd opening gauged 499-336 mcfg. Rec. 120' gas cut mud IFP 146-88; ISIP 1632; FFP 146-102; FSIP 1574		Gauged 415 mcfg	
DST #3	4715-4733	(Miss.) 30-45-45-75	Gas to surface 5 min/2nd opening. 4.12 mcfg & stab. Rec. 30' slightly oil cut mud -3% oil, 97% mud IFP 0; ISIP 1602; FFP 0; FSIP 1675		Gauged 6.55	

RELEASED

FEB 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8	48	70	Ready mix	2 yds	
Surface	12 1/4	8 5/8	23	1010	Lite	300	3% CC
Production	7 7/8	4 1/2	10.5	4819	Common	150	2% Gel 3% CC
					Lite	25	
					Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4726	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal, 7 1/2% MCA	4702-4712
40 sxs 100 mrsh sand, 100 sxs 20-40 sand, 50 sxs 10-20 sand	4702-4712

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-27-82		

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
bbls.	bbls.	MCF	bbls.		CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	4702-4712