

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North Bldg. 300
City/State/Zip: Wichita, Kansas 67226
Purchaser: ONEOK
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Trans Pacific Oil Corporation
Well Name: Hoagland A #1-21
Original Comp. Date: 9-17-96 Original Total Depth: 5015'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-11-01 1-13-01 1/27/01
 Date of REENTRY Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22519-000
County: Barber
NW NW SW Sec. 21 Twp. 32 S. R. 14 East West
2200 feet from (S) N (circle one) Line of Section
400 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hoagland A Well #: 1-21

Field Name: Stumph
Producing Formation: Mississippi Chert
Elevation: Ground: 1933 Kelly Bushing: 1946
Total Depth: 5015 Plug Back Total Depth: 4787

Amount of Surface Pipe Set and Cemented at 1306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY gH 7/24/01
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: BEM CO
Lease Name: Cole SWD License No.: 5435
Quarter NW Sec. 25 Twp. 32S S. R. 12 East West
County: Barber Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WRHorigan
Title: Vice President-Operations Date: 5/4/01
Subscribed and sworn to before me this 4th day of May
18X-2001
Notary Public: Michelle D Henning
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/01

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

Operator Name: Vess Oil Corporation Lease Name: Hoagland A Well #: 1-21 OWD
 Sec. 21 Twp. 32 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	on previous ACO-1	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Wash Down GR-CCL		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor		13-3/8		101			
surface	12-1/4	8-5/8	24	1306		400	
production	7-7/8	4-1/2	10.5	4810	ASC & Class A	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4699 to 4709		

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4687'</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/23/01</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>200</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 4699-4709
(If vented, Sumit ACO-18.) Other (Specify) _____

15-007-22519-00-01

ALLIED CEMENTING CO., INC. 5154

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>1-12-01</u>	SEC. <u>21</u>	TWP. <u>32S</u>	RANGE <u>14W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>4:15 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Asagland</u>	WELL#	LOCATION <u>160 Lake City Rd 1s to Y</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		2.3 1/2 mi main Rd. 100' past 2nd cattle guard					
CONTRACTOR <u>LD</u>		OWNER <u>Vess Oil Corp.</u>					
TYPE OF JOB <u>Production</u>							
HOLE SIZE <u>7 7/8</u>	T.D. <u>4800</u>	CEMENT					
CASING SIZE <u>4 1/2</u>	DEPTH <u>4806.5</u>	AMOUNT ORDERED <u>50 sx Class A neat</u>					
TUBING SIZE	DEPTH	<u>(for Rat hole + scavenger) 125 sx ASC</u>					
DRILL PIPE	DEPTH	<u>+ 3 # Kol-seal + .5% FI-10</u>					
TOOL <u>latch down Baffle</u>	DEPTH <u>4786.29</u>	COMMON A <u>50</u>	@ <u>6.35</u>	<u>317.50</u>			
PRES. MAX <u>1500</u>	MINIMUM <u>500</u>	POZMIX	@				
MEAS. LINE	SHOE JOINT <u>20/20</u>	GEL	@				
CEMENT LEFT IN CSG.		CHLORIDE	@				
PERFS.		ASC	<u>125</u>	@ <u>8.20</u>	<u>1025.00</u>		
DISPLACEMENT <u>77 BBLs 2% KCL water</u>	EQUIPMENT <u>+ Mud</u>	KOL-SEAL	<u>375 #</u>	@ <u>1.38</u>	<u>142.50</u>		
PUMP TRUCK CEMENTER <u>Justin Hart</u>		FI-10	<u>59 #</u>	@ <u>8.00</u>	<u>472.00</u>		
# <u>359-265</u>	HELPER <u>Arck Brungardt</u>	CLAPD	<u>8 bags</u>	@ <u>22.90</u>	<u>183.20</u>		
BULK TRUCK # <u>242</u>	DRIVER <u>Mike Rucker</u>	MUD CLEAN	<u>500 bags</u>	@ <u>.75</u>	<u>375.00</u>		
BULK TRUCK #	DRIVER	HANDLING	<u>206</u>	@ <u>1.05</u>	<u>216.30</u>		
		MILEAGE	<u>206 x 18</u>	<u>.04</u>	<u>148.32</u>		
						TOTAL	<u>2879.82</u>

REMARKS: Aspe on Bottom Breaks Circ 30 min
Shut down Drop ball load Head Circ 45 min
400# to set triplex pump 20 BBLs KCL water
10 BBLs Mud Clean Plug Rat hole 15 sx A neat
Mix 35 sx A neat Scavenger Mix 125 sx ASC
Release Plug Start Disp 6 BPM 56 BBLs
lift press 70 BBLs 500# 77 Bump Plug
500# to 1500# Release press Float Held

DEPTH OF JOB <u>4806.5</u>	
PUMP TRUCK CHARGE	<u>1214.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>118</u>	@ <u>3.00</u> <u>54.00</u>
PLUG	@
	@
	@
TOTAL	<u>1268.00</u>

CHARGE TO: Vess Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT		
<u>4 1/2</u>	<u>1-Triplex shoe</u>	@ <u>1300.00</u> <u>1300.00</u>
	<u>1-latch down plug</u>	@ <u>300.00</u> <u>300.00</u>
	<u>1-Basket</u>	@ <u>116.00</u> <u>116.00</u>
	<u>6-centralizers</u>	@ <u>45.00</u> <u>270.00</u>
		@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 1986.00

TAX _____

TOTAL CHARGE 6133.82

DISCOUNT 613.39 IF PAID IN 30 DAYS

5520.43

SIGNATURE Casey Coats

PRINTED NAME Casey Coats

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 19 2001
7-19-01

CONSERVATION DIVISION