

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30349

Name: Vess-Transpacific Oper. Co. Inc.

Address P. O. Box 781350

City/State/Zip Wichita, Kansas 67278

Purchaser: _____

Operator Contact Person: Bill Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-27-92 1-06-93 01-25-93

Spud Date 12-27-92 Date Reached TD 1-06-93 Completion Date 01-25-93

API NO. 15- 007-22,408

County BARBER

C S/2 SE NE Sec. 21 Twp. 32S Rge. 14 ^E ^W

2970 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Judy Hoagland Well # 3-21

Field Name Stumph

Producing Formation Miss.

Elevation: Ground 1912' KB 1917'

Total Depth 4766' PSTD 4699'

Amount of Surface Pipe Set and Cemented at 8 - 5/8" @ 1310'
10-3/4" @ 288'

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan SLT 1 4-5-93
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 1,550 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan

Title Vice-President, Production Date _____

Subscribed and sworn to before me this 29th day of March 19 93

Notary Public Michelle D. Henning

Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/09/93

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
RECEIVED
CORPORATION COMMISSION
MAR 30 1993
Distribution
SVD/Rep _____ NSPA
Plug _____ Other _____
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

PI

Operator Name Vess Transpacific Operating Co. Lease Name Judy Hoagland Well # 3-21
 Inc. _____ County Barber
 Sec. 21 Twp. 32S Rge. 14 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:

See Attached

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14 3/4"	10 3/4"	32#	288'	60/40 Poz	205	2% Gel 3% CC
surface	9 7/8"	8 5/8"	23#	1310'	60/40 Poz	275	2% Gel 4% CC
production	7 7/8"	4 1/2"	10.5#	4760'	standard 40/60 poz	50 150	Halad 322 10# gilsonite per sk.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4658' - 68'	1000 gal 15% MCA 4658-68
		16,000 lbs Snd w/380 Bbl 4658'-68
		Wtr. 4658'-68

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4597	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>2/2/93</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	600	25	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4658' - 68'

Attachment Sheet to ACO-1

Vess-Transpacific Operating
Co., Inc.
Judy Hoagland #3-21
C S/2 SE NE 21-32S-14W
Barber County, Kansas

DST #1 4112-4133 **ZN** Douglas
Times: 30-45-45-60
Blow: BOB-GTS 34-17 MCFPD
5-2 MCFPD
Rec: 120'OSWCM, 60'OSMW
300'GW
IFP: 60-81# FFP: 105-106#
ISIP: 1254# FSIP: 1229#

DST #2 4594-4620 **ZN** Marmaton
Times: 30-45-45-60
Blow: BOB-Immed. GTS 141-163 MCF
Rec: 40'GCM GTS 151-186 MCF
IFP: 29-38 FFP: 40-42
ISIP: 423 FSIP: 423
HP: 2190-2154 Temp 118

DST #3 4634-4667 **ZN** Miss.
Times: 30-45-45-60
Blow: BOB-Immed. GTS 200-259 MCF
Rec: 150'GM GTS 259-303 MCF
IFP: 122-133 FFP: 137-155
ISIP: 866 FSIP: 861

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>
Heebner	3972 (-2055)	3974
L/Douglas Sand	4124 (-2207)	4126
Brown Lime	4155 (-2238)	4156
LKC	4165 (-2248)	4164
BKC	4599 (-2682)	4603
Marmaton	4606 (-2689)	4610
Miss.	4644 (-2727)	4644
RTD	4766	----
LTD	----	4766

RECEIVED
STATE CORPORATION COMMISSION

MAR 30 1993
3-30-93
CONSERVATION DIVISION
Wichita, Kansas

15-007-22408-0000

ORIGINAL

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5870
 Home Office P. O. Box 31 Russell, Kansas 67665

Date 12-28-92	Sec.	Twp.	Range	Called Out 9:00 AM	On Location 11:30 P.M.	Job Start 6:00 A.M.	Finish 7:45 A.M.
Lease To BQ Land	Well No. 3-21	Location Ake City + 160, 15-35/W		County Barber	State KANSAS		

Contractor L. D. Drilling	Owner Vess Oil
Type Job Surface Casing	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 9 7/8	T.D. 1313'
Csg. 8 5/8	Depth 1310'
Tbg. Size	Depth
Drill Pipe 4 1/2 X-Hole	Depth 1313'
Tool	Depth
Cement Left in Csg.	Shoe Joint 29.25
Press Max. 500	Minimum 200
Meas Line	Displace 85 BRIS
Perf.	

Charge To Vess Oil
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
XXXXX
CEMENT
Amount Ordered 27.5 SKS. 60:40: 4 1/2 CC - 2 1/2 GSI
Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset
Sales Tax
Handling
Mileage
Sub Total
Total

EQUIPMENT

No.	Cementer	Larry Drilling
Pumptrk 234	Helper	
No.	Cementer	Carl Balding
Pumptrk	Helper	
	Driver	MAX WOLF
Bulktrk 251	Driver	

DEPTH of Job	
Reference:	8 5/8 Top Rubber Plug
	Sub Total
	Tax
	Total

Remarks:

- 1- 8 5/8 Reg Guide shoe (A) n/c
- 1- 8 5/8 Baffle Plate
- 1- 8 5/8 BASKET (B)

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 3-30-93
 CONSERVATION DIVISION
 Wichita Kansas

15-007-22408-0000

REMI I/O:
P. O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
295272	01/06/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
JUDY HOAGLAND 3-21	BARBER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	L. D. DRILLING	CEMENT PRODUCTION CASING	01/06/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
924841	B. D.		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	45113

VESS-TRANS PACIFIC OPER. CO.
P. O. BOX 781350
WICHITA, KS 67278

DIRECT CORRESPONDENCE TO
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	15	MI	2.75	41.25
001-016	CEMENTING CASING	477.1	FT	1,480.00	1,480.00
030-016	CEMENTING PLUG 5W. ALUM TOP	4	1/2 IN	45.00	45.00
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
825.201	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113	CENTRALIZER 4-1/2" X 7 7/8"	5	EA	43.00	215.00
40	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00
807.93004	STANDARD CEMENT	50	SK	6.76	338.00
320	STANDARD CEMENT	90	SK	6.76	608.40
800.8881	POZMIX A	4440	LB	.055	244.20
504-308	HALLIBURTON-GEL 2X	3	LB	.00	N/C
504-308	GILSONITE BULK	1500	LB	.40	600.00
506-105	SALT	1400	LB	.13	182.00
506-121	HALAD-322	65	LB	6.45	419.25
508-291	SALT	400	LB	.13	52.00
509-968	BULK SERVICE CHARGE	250	CFT	1.25	312.50
509-968	MILEAGE CMTG MAT DEL OR RETURN	156.17	TMI	.85	132.74
500-207					
500-306					
INVOICE SUBTOTAL					6,150.84

***** CONTINUED ON NEXT PAGE *****

RECEIVED
STATE COMMISSION
3-30-93
MAR 30 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
295272	01/06/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
JUDY HOAGLAND 3-21	BARBER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	L D DRILLING	CEMENT PRODUCTION CASING	01/06/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924841	B D			COMPANY TRUCK	45113

VESS-TRANS PACIFIC OPER. CO
P.O. BOX 781350
WICHITA, KS 67278

DIRECT CORRESPONDENCE TO
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				1,107.15
	INVOICE BID AMOUNT				5,043.69
	*-KANSAS STATE SALES TAX				119.13
	*-PRATT COUNTY SALES TAX				24.32
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,187.14

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

483-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

15-007-22408-0000

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3390

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12/27/92	Sec.		Range		Called Out	12:00PM	On Location	3:30PM	Job Start	6:00PM	Finish	6:30PM
Lease	HIGHLAND	Well No.	1-	Location	1604 LAKE CITY RD, 15, 3/4			County	BARBER	State	KANSAS		
Contractor	C.D. DRUG #1						Owner	VSS					
Type Job	SURFACE						To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	14 3/4"		T.D.	288'		Charge To	VSS OIL						
Csg.	10 3/4" 40.2#		Depth	288'		Street							
Tbg. Size			Depth			City	State						
Drill Pipe	4 1/2" 16.6"		Depth	289'		The above was done to satisfaction and supervision of owner agent or contractor.							
Tool			Depth			Purchase Order No.	X <i>[Signature]</i>						
Cement Left in Csg.	15'		Shoe Joint			CEMENT							
Press Max.			Minimum			Amount Ordered	205 SK 60/40 342						
Meas Line			Displace	BBLS		Consisting of							
Perf.					Common								

EQUIPMENT

No.	Cementor	<i>K. BRUNGARDT</i>
Pumptrk 266	Helper	<i>J. HART</i>
No.	Cementor	
Pumptrk	Helper	
	Driver	<i>J. KELLEY</i>
Bulktrk	Driver	

DEPTH of Job

Reference:		
20	RELEASE ON PUMP	
1	10 3/4" TOP WOOD PILE	
	Sub Total	
	Tax	
	Total	

Remarks:

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	
Sales Tax	

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3-30-93
CONSERVATION DIVISION
Wichita, Kansas