

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6769  
name Westmore Drilling Company, Inc.  
address Box 347  
Medicine Lodge, KS  
City/State/Zip 67104

Operator Contact Person Gordon Penny  
Phone 316/886-3112

Contractor: license # 5428  
name Graves Drig. Co.

Wellsite Geologist Gordon W. Keen  
Phone 405/947-1238

PURCHASER Prairie Gas Transportation Co.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

10/13/84 10/24/84 10/31/84  
Spud Date Date Reached TD Completion Date

4490' 4026  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 268 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 007-21,936 - 0000

County Barber

SW SE Sec 15 Twp 32 Rge 14 East  
(location) X West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

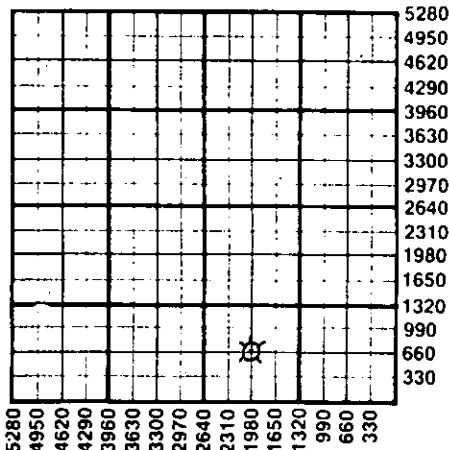
Lease Name Hinz Well# 1

Field Name Wildcat Stumph

Producing Formation Douglas Sandstone

Elevation: Ground 1764 KB 1775

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 330 Ft North From Southeast Corner and  
(Stream/Pond etc.) 3630 Ft West From Southeast Corner  
Sec 15 Twp 32 Rge 14  East  West

Other (explain) Purchased from Phil Hinz, Landowner  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Gail Ferguson*

Title *Pres* Date *9-25-85*

Subscribed and sworn to before me this *25th* day of *Sept* 19 *85*

Notary Public *Gail Ferguson*

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION ACO-1 (7-84)

SEP 27 1985  
9-27-85  
CONSERVATION DIVISION

Sec. 15 Twp. 32 Rge. 14 W

SIDE TWO

Operator Name Westmore Drilling Co. Inc Lease Name HINZ Well# 1 SEC 15 TWP 32 RGE 14  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Shale, black carbonaceous  
 Shale, gray  
 Sandstone clear fine grained well sorted, mica friable. Good por. Show gas  
 DST #1 3941-3947 30/30/60/60" Rec 90' GCMW. GTS 5" stab. @ 2,258 MCFGPD. IF 42-331#, ISIP 1377#, FF 392-438#, FCIP 1341#

Name	Top	Bottom
Heebner	3808	3812
Douglas Shale	3860	3941
Douglas Sand	3942	3975

Limestone crm, fxln, foss, G por., FSFO  
 DST #2 4025-4051 15/30/60/60" Rec 2650' SL O & W & GCSW IF 402-636#, ISIP 1462#, FF 779-1334#, FSIP 1475#  
 Limestone, cream to tan foss., F spotty stain, gas show  
 DST #3 4201-15 15/30/60/60" GTS 6" in 2nd flo period Rec 90' HO & GCM, 300' O & GCSW. Ga 70 MCFGPD decreased to 24 MCFGPD. IF 129-168#, ISIP 1488#, FF 168-207#, FSIP 1462#

Lansing-KC	3981	4035
Drum (KC)	4208	4213
	4205	4220

Chert, fresh, sharp, to weathered. Sho free oil in frags, to fair weathering. Good pinpoint porosity F sat FO  
 DST #4 4472-90 30/45/60/90" GTS 20" 2nd flo period Rec 60' SL OC & Hvy GCM, 300' SL G & OCSW. IF 90-103#, ISIP 1526#, FF 142-194#, FSIP 1552#

Mississippi Chert 4470 4490 TD

Ran GT Guns GR-Gd & Neu-Den Porosity Logs (stuck tool @ 3650')

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	268	Common	180	5% CaCl
Production	7 7/8"	4 1/2"	10.5#	4062	Surefill	75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	3942-3944			250 Gal. Mud Acid		3942-3944	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 3/8 set at 3919		packer at None					
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1/18/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0 Bbls	450 MCF	2 Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

3942-3944