

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-20,560-0000

ADDRESS 200 W. Douglas, Suite 300

COUNTY Barber

Wichita, KS 67202

FIELD Stumph

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Marmaton

PHONE 265-9441

LEASE Elsea

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION

DRILLING H-30 Drlg, originally, Pratt Well Service

2200 Ft. from South Line and

CONTRACTOR for recompletion

350 Ft. from West Line of

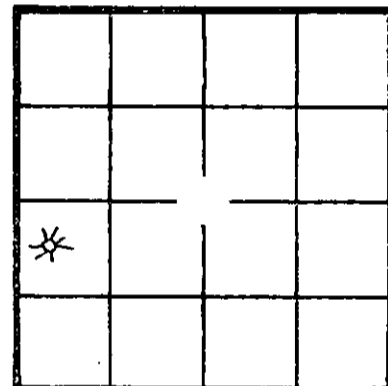
ADDRESS Box 847

the 15 SEC. 32S TWP. 14W RGE.

Pratt, KS 67124

WELL PLAT

PLUGGING N/A



KCC (checked) KGS (checked) (Office Use)

CONTRACTOR

ADDRESS N/A

TOTAL DEPTH 4996 PBD 4630

SPUD DATE 11-21-77 DATE COMPLETED 4-1-82

RECOMPLETION: 3-17-82

ELEV: GR 1845 DF 1850 KB 1853

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (X) TXO Production Corp.

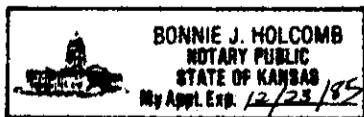
OPERATOR OF THE Elsea LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS RECOMPLETION FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRANT SWEARS WITH NOT.



(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 1982.

Bonnie J. Holcomb NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2146	-293		
Cottonwood	2681	-828		
Topeka	3422	-1569		
Heebner	3892	-2039		
Douglas	4039	-2186		
Lansing	4064	-2211		
Swope	4389	-2536		
Hertha	4430	-2577		
Mississippi	4554	-2701		
RTD	4996	-3143		
PBD	4630			
Ran O.H. Logs				
No DSTs run on recompletion.				
PREVIOUS DSTs				
DST #1, 4040-64' (Douglas) w/following results:				
IFP/30": 211-529#, GTS/18", TSTM				
ISIP/60": 1259#				
FFP/45": 653-841#, gas TSTM				
FSIP/90": 1280#				
Rec: 1677' wtr				
DST #2, 4545-59' (Miss.), w/following results:				
IFP/30": 73-84#, weak to strong blow				
ISIP/60": 1154#				
FFP/45": 95-105#, GTS/5" @ 10.9 MCFD				
FSIP/90": 1248#				
Rec: 120' HOCM, 60' GMCO, & 80' FO				
DST #3, 4830-4890' (Viola), w/following results:				
IHP/2411# FHP/2411#				
IFP/30": 61-61#, weak blow				
ISIP/60": 102#				
FFP/45": 61-61#, weak blow				
FSIP/90": 133#				
BHT=126°				
Rec: 30' DM				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	360'	Lite-weight Commcn	225 150	2% Ge1, 3% CaCl
Production		4-1/2"	10.5#	4654'	50/50 Pozmix	125	18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	Miss.	4554-60'
TUBING RECORD			3 JSPF (25 h.)	Marmaton	4488-96
Size	Setting depth	Packer set at			
2-3/8"	4471	4437			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
RBP @ 4530'	
Treated Marm. w/750 gals 15% retarded HCl w/cia-sta, FE agent & surfactant	4488-96

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-1-82	flowing	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	N/A bbls.	624 MCFD MCF
		Water %
		N/A %
		Gas-oil ratio
		N/A
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		4488-96