

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON API NO. 15-007-21,311-0000

ADDRESS 200 Douglas Building COUNTY Barber

Wichita, Kansas 67202 FIELD PALMER

**CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201 LEASE LAKE 'A'

PURCHASER Inland Crude Purch. Corp. WELL NO. 1

ADDRESS 200 Douglas Building WELL LOCATION App: S/2 NW NW

Wichita, Kansas 67202 910 Ft. from North Line and

DRILLING Slawson Drilling Co., Inc. 660 Ft. from West Line of

CONTRACTOR ADDRESS 200 Douglas Building the NW/CSEC. 14 TWP. 32 RGE. 14W

Wichita, Kansas 67202

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

	14		

KCC
KGS
(Office Use)

TOTAL DEPTH 4735' PBD 4036'

SPUD DATE 10/28/81 DATE COMPLETED 1/19/82

ELEV: GR 1751 DF 1754 KB 1757

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 974' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Lake 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF February, 19 82.

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1130 surface				
1130 - 3060 shale				
3060 - 3930 shale and lime			<u>LOG TOPS</u>	
3930 - 3955 shale				
3955 - 4003 lime and shale			HEEB	3778 (-2021)
4003 - 4425 lime			TORO	3790 (-2033)
4425 - 4516 lime and shale			DOUG SD	3922 (-2165)
4516 - 4554 lime			LANS	3954 (-2197)
4554 - 4582 shale			STARK	4273 (-2516)
4582 - 4618 shale and lime			MISS	4446 (-2689)
4618 - 4672 lime			LTD	4566 (-2809)
4672 - 4735 shale				
4735 RTD				
<p>DST #1 3802-3930 (DOUG SD Zn) 30-60-45-75, Rec. 578' TF; 382' GCM, 196' G&MCSW. Stabilized gas rate: Initial flow - 332 MCF. 2nd flow - GTS immed. GA 729 MCF, 10" 653 MCF, 15" 599' MCF, 20" 571 MCF & Stabilized. IFP 140-180#, ISIP 1360#, FFP 180-220#, FSIP 1300#, HP 1865-1865#.</p> <p>DST #2 3982-4000 (35' Zn) 30-60-45-75, WBTO, Rec. 40' HOCM, IFP 16-40#, ISIP 1079#, FFP 40-60#, FSIP 999#, HP 1885-1865#.</p> <p>DST #3 4437-4451 (MISS Zn) 30-60-45-75, SBOB initial flow, SBOB 2nd flow, GTS 4" into final shut-in. Rec. 195' VSOGCM, 93' MO&GCSW. IFP 30-90#, ISIP 1169#, FFP 80-130#, FSIP 1069#, HP 2180-2149#.</p> <p>DST #4 4650-4735 (VIOLA Zn) 30-60-45-75, Rec. 64' Mud, IFP 27-41#, ISIP 101#, FFP 64-64#, FSIP 101#, HP 2316-2353#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	974'	60/40 poz	500 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4063'	50/50 poz	175 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8" Jet	3924-26'
Size	Setting depth	Packer set at			
2-3/8"	3850'	3850'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/17/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
	150	.120
Disposition of gas (vented, used on lease or sold) Vented WO Pipeline Connection	Perforations 3924-26'	N/A