

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM

Address RR 1 Box 172-A1

City/State/Zip Kingman, KS 67068

Purchaser: \_\_\_\_\_

Operator Contact Person: Jon Messenger

Phone ( 316 ) 532-5400

Contractor: Name: Val

License: 5822

Wellsite Geologist: Jeff Burk

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-7-94 10-19-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-224580000 ORIGINAL

County Barber  
30' E & 505' of  
32 - NE - SE Sec. 15 Twp. 32 Rge. 14  E

1610 Feet from  N (circle one) Line of Section  
630 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, NW or SW (circle one)

Lease Name Hinz Well # 1-15

Field Name Palmer

Producing Formation Miss

Elevation: Ground 1722 KB 1727

Total Depth 4760 PBTB 0

Amount of Surface Pipe Set and Cemented at 1001 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A J&J 5-17-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 880 bbls

Dewatering method used settling

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bowers Drilling Co. Inc.

Lease Name Cole License No. 5435

Quarter Sec. 25 Twp. 32 S Rng. 12  E

County Barber Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-5-150, 82-5-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon T. Messenger

Title Pres Date 5-16-95

Subscribed and sworn to before me this 16th day of MAY, 19 95.

Notary Public Susan C. Rogers

Date Commission Expires 9-19-98

SUSAN C. ROGERS  
Notary Public - State of Kansas  
My Appl. Expires 9/19/98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Compensated Neutron/Compensated Photo-Density  
 Array Induction Shallow Focused [by BPB]

Name	Top	Datum
Heebner	3748	-2021
Lansing	3923	-2196
B/KC	4328	-2601
Miss	4408	-2681
Viola	4713	-2986
RTD	4760	-3033
LTD	4760	-3033

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Coud.	14 1/2	10 3/4	32	260	60-40 Poz	200	2% Gel 3% C.C.
Surf.	9 7/8	8 5/8	23	1001	60-40 Poz	135	2% Gel 4% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method		Other (Explain)		
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other		MAY 17 1995		
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION MAY 17 1995

ORIGINAL

ATTACH TO ACO-1

MESSENGER PETROLEUM, INC.  
HINZ 1-15  
30'E & 50'S OF S/2 NE SE  
15-32S-14W BARBER CO., KS  
API # 15-007-224580000

DST #1 L. DOUGLAS SD 3890-3897 30-45-60-60 REC. 2046' MCSW ISIP  
1573 FSIP 1205 IFP 231-487 FFP 615-928 IHP 1871 FHP 1814  
BHT 118

DST #2 LANSING 'B' 3961-3995 30-45-60-60 REC. 250' GIP, 60' OCM  
(10% O) 186'O&GCM (1% O) 2544' VSOC SW ISIP 1417 FSIP 1417  
IFP 459-1101 FFP 1180-1417 IHP 1906 FHP 1883 BHT 122

DST #3 LANSING "DRUM" 4141-4160 30-45-60-60 GTS 13" GA. 80.3 MCF  
STAB @ 77.8 MCF IN 25"; 2ND OP GA. 81 MCF STAB @ 77.8 MCF IN  
30" REC. 100' G SLTY M ISIP 498 FSIP 591 IFP 173-127 FFP  
115-81 IHP 2055 FHP 2032 BHT 120

DST #4 MISS CHERT 4404-4417 30-45-60-90 GTS 20" INTO 2ND OP GA  
6.72 MCF/20" 7.12 MCF/40" 7.51 MCF/60" REC. 20' GCM ISIP 208  
FSIP 1389 IFP 81-46 FFP 58-46 IHP 2100 FHP 2078 BHT 120

DST #5 MISS CHERT 4403-4423 60-45-60-90 GTS 35" INTO 2ND OP GA  
4.12 MCF/45" 4.55 MCF/55" & STAB REC. 40' GCM ISIP 131  
FSIP 1417 IFP 30-30 FFP 41-41 IHP 2129 FHP 2105 BHT 120

DST #6 MISS CHERT 4424-4443 (STADDLE) GTS @ END OF 1ST OP 2ND OP  
GA 4.12 MCF/10" 8.56 MCF/30" 13.3 MCF/50" 12.5 MCF/60" REC.  
30' OCM (20% O) 124' SOCMW (3% O) 682' SW ISIP 1383 FSIP  
1338 IFP 75-154 FFP 211-376 IHP 2165 FHP 2141 BHT 130

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 04 1994  
11-4-94  
FLOW DIVISION  
WISHNIA, KALISZ

# ALLIED CEMENTING CO., INC.

15-007-22458-0000

0797

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medmore Large KS

DATE <u>10-7-94</u>	SEC. <u>15</u>	TWP. <u>32</u>	RANGE <u>14W</u>	CALLED OUT <u>8:30P</u>	ON LOCATION <u>10:00P</u>	JOB START <u>2:15</u>	JOB FINISH <u>2:45</u>
LEASE <u>HINZ</u>	WELL# <u>1-15</u>	LOCATION <u>160 1/2 LAKE CITY RD. 55, 1/2 W/N INTO</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR VAL ENERGY INC  
 TYPE OF JOB SURFACE  
 HOLE SIZE 14 1/2 T.D. 265  
 CASING SIZE 10 3/4 DEPTH 265  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_

OWNER

MESSENGER PET. INC

CEMENT

AMOUNT ORDERED 200 SK 60/40/270 GEL 370 CC

COMMON	<u>120</u>	@	<u>5.75</u>	<u>690.00</u>
POZMIX	<u>80</u>	@	<u>3.00</u>	<u>240.00</u>
GEL	<u>4</u>	@	<u>9.00</u>	<u>36.00</u>
CHLORIDE	<u>7</u>	@	<u>25.00</u>	<u>175.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.00</u>	<u>200.00</u>
MILEAGE	<u>200 X 20</u>		<u>.04</u>	<u>160.00</u>

TOTAL \$1501.00

**EQUIPMENT**

PUMP TRUCK CEMENTER NEAL Rupp  
 # 255/265 HELPER CAN B  
 BULK TRUCK  
 # 242 DRIVER MARK B  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

RAN 10 3/4 TO 265' - CEMENTED WITH 200 SK 60/40/270 GEL, 370 CC - DISPLACED PLUG TO 250' WITH 23.25 BBS FRESH H2O - CEMENT DID CIRCULATE

**SERVICE**

DEPTH OF JOB	<u>265'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>2.25</u>	<u>45.00</u>
PLUG 1-10 3/4 RUBBER CUP		@	<u>47.00</u>	<u>47.00</u>
		@		
		@		

TOTAL \$522.00

CHARGE TO: MESSENGER PETROLEUM INC.  
 STREET K.R. #2 Box 172 A-1  
 CITY KENNYMAN STATE KANSAS ZIP 67068

**FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

RECEIVED  
STATE CORPORATION COMMISSION

TOTAL NOV 04 1994  
11-4-94  
LUBRICATION DIV.  
KANSAS

TAX - 0 -  
 TOTAL CHARGE \$2023.00  
 DISCOUNT \$404.60 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

NATURE X Rick L Brough

# ALLIED CEMENTING CO., INC.

0798

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:  
MORNING LAGOON KS.

DATE 10-9-94	SEC. 15	TWP. 32	RANGE 14W	CALLED OUT 2:30 A	ON LOCATION 8:00 AM	JOB START 12:15 P	JOB FINISH 11:00 P
LEASE HENZ	WELL # 1-15	LOCATION 160 <sup>1</sup> / <sub>2</sub> LAKE CITY RD 2 <sup>1</sup> / <sub>2</sub> S, 3 <sup>1</sup> / <sub>4</sub> W/N			COUNTY BARBER	STATE KANSAS	

OLD OR (NEW) (Circle one)

CONTRACTOR UAL ENERGY RES #7

TYPE OF JOB Surf

HOLE SIZE 9 7/8 T.D. 1072

CASING SIZE 10 3/4 - 8578 DEPTH 265' - 1001

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 4.3

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Message Pet. Inc.

CEMENT

AMOUNT ORDERED 135 SK 60/40 port 2% GEL 376 CC

COMMON	81	@	5.75	465.75
POZMIX	54	@	3.00	162.00
GEL	2	@	9.00	18.00
CHLORIDE	4	@	25.00	100.00
		@		
		@		
		@		
		@		
		@		
HANDLING	135	@	1.00	135.00
MILEAGE	135 x 20		.04	108.00

**EQUIPMENT**

PUMP TRUCK CEMENTER DEAL R.

# 255/265 HELPER CARL B.

BULK TRUCK

# 242 DRIVER John K.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \$988.75

**REMARKS:**

**SERVICE**

RAD 8578 TO 1001 ft., CEMENTED WITH 135 SK 60/40 port 2% GEL, 376 CC, - DISPLACED Plus TO Baffle Plate @ 958' WITH 610 BBLs FRESH H<sub>2</sub>O - SHOT IN

DEPTH OF JOB	1001'			
PUMP TRUCK CHARGE	D-300			430.00
EXTRA FOOTAGE	701'	@	1.39	273.39
MILEAGE	20	@	2.25	45.00
PLUG	1-8578 Top Rubber	@	83.00	83.00
		@		
		@		

TOTAL \$831.39

CHARGE TO: Message Pet. Inc.

STREET R. R. #7 Box 172 A-1

CITY KANSASMAN STATE KANSAS ZIP 67068

**FLOAT EQUIPMENT**

INDUSTRIAL Rubber	-8578			
1- Baffle Plate		@	105.00	105.00
		@		
		@		
		@		
		@		

TOTAL \$105.00

TAX -0-

TOTAL CHARGE \$1925.14

DISCOUNT \$385.03 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rob Smith

15-007-22458-0000  
**ALLIED CEMENTING CO., INC.**

0853

ORIGINAL

TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
 Medicine Lodge, Ks.

DATE 10-20-94	SEC. 15	TWP. 22S	RANGE 14W	CALLED OUT 8:00A	ON LOCATION 11:30	JOB START 2:00P	JOB FINISH 3:45P
LEASE H <sub>102</sub>	WELL # 1-15	LOCATION 160' W of City Rd. 2 1/2 S, 1 1/2 W			COUNTY Barber	STATE KANSAS	

OLD OR NEW (Circle one)

CONTRACTOR DAL - Energy  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4630'  
 CASING SIZE 8 5/8 DEPTH 1001'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 1030'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Messenger Petroleum  
 CEMENT

AMOUNT ORDERED 115 60/40 port 6% GEL

COMMON	<u>69</u>	@	<u>5.75</u>	<u>396.75</u>
POZMIX	<u>46</u>	@	<u>3.00</u>	<u>138.00</u>
GEL	<u>6</u>	@	<u>9.00</u>	<u>54.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>115</u>	@	<u>1.00</u>	<u>115.00</u>
MILEAGE	<u>115 X 20</u>		<u>.04</u>	<u>92.00</u>

TOTAL \$795.75

**EQUIPMENT**

PUMP TRUCK CEMENTER DEALER  
 # 255/265 HELPER CARL B  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # 227 DRIVER MARK B.

**REMARKS:**

1st Plug @ 1030' w/ 50SK  
2nd Plug @ 500' w/ 40SK  
3rd Plug @ 40' w/ 10SK & Dry hole Plug  
KATHOLE w/ 15SK

**SERVICE**

DEPTH OF JOB	<u>1030'</u>			
PUMP TRUCK CHARGE				<u>430.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>2.25</u>	<u>45.00</u>
PLUG <u>1-8 5/8 Dry hole Plug</u>		@	<u>21.00</u>	<u>21.00</u>
		@		
		@		

TOTAL \$496.00

CHARGE TO: Messenger Petroleum  
 STREET RR 1 Box 172 A-1  
 CITY Kingman STATE Ks. ZIP 67068

**FLOAT EQUIPMENT**

	@			
	@			
	@			
	@			
	@			

TOTAL \_\_\_\_\_

TAX - 0 -

TOTAL CHARGE \$1291.75

DISCOUNT \$193.76 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]