

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-165-9441 Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

PURCHASER Dry Hole

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-22-84 10-30-84 10-30-84
Spud Date Date Reached TD Completion Date
3935' n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 333'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,946-0000

County Barber

SE NE SW Sec 1 Twp 32S Rge 14W East West

16.50 Ft North from Southeast Corner of Section
39.70 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

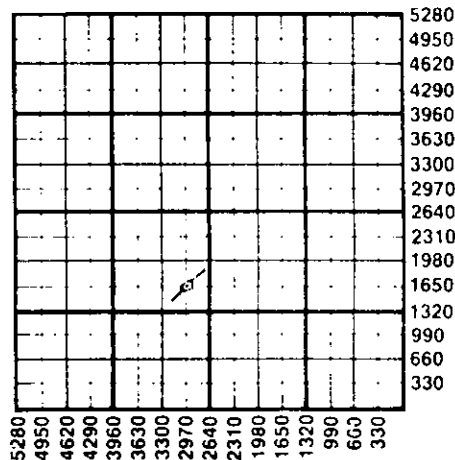
Lease Name Lake "C" Well # 1

Field Name Little Bear Creek

Producing Formation Dry Hole

Elevation: Ground 1670 1681 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # n/a

- Groundwater (well) Ft North from Southeast Corner of Section Twp Rge East West
- Surface Water (stream, pond etc) Ft North from Southeast Corner of Section Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 11-2-84

Subscribed and sworn to before me this 2nd day of November 1984

Notary Public Sandra Lou Felton
Date Commission Expires 1-30-88

Sandra Lou Felton
NOTARY PUBLIC
State of Kansas
My Appt. Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name LAKE "C" Well# 1 SEC. 1 TWP. 32S RGE. 14W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3052-82' Emporia
 IFP/30"=158-158#, weak blow - dead in 25"
 ISIP/60"=1145#
 FFP/30"=158-180#, no blow, flush tool
 FSIP/60"=1104#
 Rec: 200' DM + 100' SOCM (2% oil)

RAN O. H. LOGS

Name	Top	Bottom
Herington	1966	-285
Towanda	2100	-419
Cottonwood	2500	-819
Onaga S1	2770	-1089
Wabaunsee	2822	-1141
Stotler	2974	-1293
Emporia	3064	-1303
Topeka	3217	-1536
LeCompton	3490	-1809
Oread	3563	-1882
Heebner	3714	-2033
Toronto	3726	-2045
L. Douglas	3860	-2179
Lansing	3886	-2205
LTD	3936	
RTD	3935	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	24#	333'	Class A	250	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE				NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size NONE	Set At	Packer at				
Date of First Production	Producing Method						
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A	D&A	D&A	D&A			
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D&A
 Used on Lease Dually Completed
 Commingled