

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

055-20,787-00-00

API NO. 15-.....
County..... Finney
C W/2 SW/4 2 23S 31W East
..... Sec..... Twp..... Rge..... X West

Operator: License # 9883
Name Sharon Resources, Inc.
Address 7100 East Bellevue, Suite 201
City/State/Zip Englewood, CO 80111

1320 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name..... Nelson Well # 2-4
Field Name..... Stewart

Operator Contact Person Robert Elder
Phone 303-694-4920

Producing Formation..... Mississippi
Elevation: Ground..... 2877' KB 2882'

Contractor: License # 5302
Name Red Tiger Drilling Company

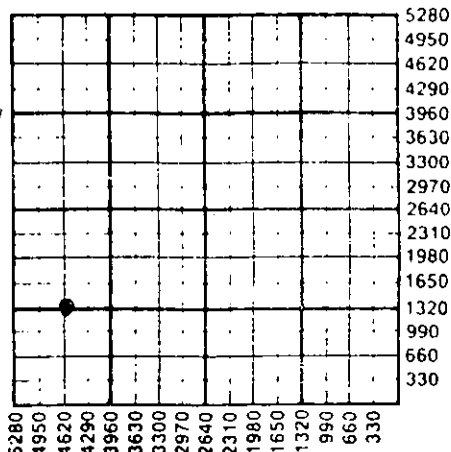
Wellsite Geologist Zeke Pearson
Phone (303) 694-4920

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWHO**: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

RECEIVED
MAY 6 1988
5-16-88
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
4/11/88 4/22/88 4/23/88
Spud Date Date Reached TD Completion Date
4,920'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 471 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #
Air II O & O

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater, 1100 Ft North from Southeast Corner
(Well) 5000 Ft West from Southeast Corner of
Sec 2 Twp 23S Rge 13 East X West
G & E Properties, Wichita, Ks 67206
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack S. Steinhäuser
Title Vice President of Operations Date 5/11/88

Subscribed and sworn to before me this 11th day of May 1988
Notary Public Camilla L. Miller

Date Commission Expires November 18, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)
5-16-88

Sec 2, Twp 23S, Rge 13W

Operator Name Sharon Resources, Inc. Lease Name Nelson Well # 2-4

Sec. 2 Twp. 23S Rge. 31W East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 (4744' - 4780') Morrow
Recovered 360' gas in pipe. 65' heavy oil cut
mud - 10% gas, 20% oil, 70% mud.
Interval: 30-60-60-90
IFP: 52 - 63
FFP: 63 - 63
SIP: 369 - 528

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Toronto, Lansing, BKC, Pawnee, Ft. Scott, Cherokee, Morrow, Mississippi, St. Louis.

DST #2 (4835' - 4865') St. Louis
Recovered 2110' gas in pipe, 2090' fluid:
810' oil and 1280' of salt water. cl 29,600 ppm
Interval: 30-60-60-90
IFP: 246 - 531
FFP: 610 - 837
SIP: 976 - 976

RELEASED

JUN 12 1989

FROM CONFIDENTIAL

DST#3 (4780' - 4820') St. Genevieve
Recovered 15' of mud (100% mud) Int. 30-60-60-90
IFP: 18 - 18 FFP: 20 - 20 SIP: 745 - 739

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production. Includes tables for casing details and production estimates.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Conmingled