

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Viable Resources, Inc.

API NO. 15-145-20963-0000

ADDRESS P.O. Box 3192 Casper, Wyoming

COUNTY Pawnee

FIELD Larned S.W.

**CONTACT PERSON Dean Allison PHONE 267-2672

PROD. FORMATION Arbuckle

PURCHASER Clear Creek, Inc.

LEASE Osbourn

ADDRESS 818 Century Plaza Bldg. Wichita, KS 67202

WELL NO. 1

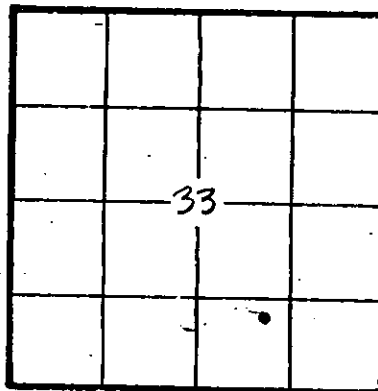
WELL LOCATION NE SW SE

DRILLING Duke Drilling Company, Inc. CONTRACTOR ADDRESS P.O. Box 823 Great Bend, KS 67530

990 Ft. from West Line and 990 Ft. from South Line of the SE/4 SEC. 33 TWP. 21S RGE. 16W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3843' PBD

SPUD DATE 12-28-1981 DATE COMPLETED 1-5-82

ELEV: GR 1990 DF 1995 KB 1997

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 982' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, James W. Thompson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Viable Resources, Inc.

OPERATOR OF THE Osbourn LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF April, 19 82.

(S) [Signature of James W. Thompson]



[Signature of Rita Jeter] NOTARY PUBLIC Rita Jeter

RECEIVED

**The Corporation Commission can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Shale, Shells	0 -	445'	Dakota	445'
Sand, Shale Red Bed	445 -	976'	Anhydrite	976
Anhydrite	976 -		Heebner	3392
Red Bed, Shale, lime		3392'	Br. Lime	3492
Shale, Lime	3392 -	3492'	Lansing	3500
Lime, Shale	3492 -	3500'	Arbuckle	3838
Lime	3500 -	3838'		
Dolomite	3838 -	3843'		
RTD		3843'		

Dst #1 3795-3843 30-30-60-30 Gas to surface in 13 minutes. Too small to measure. Recovered 3330' muddy, gassy oil, 150' salt water IFP 150#/668#, FFP 701#/1124# ISIP 1241#, FSIP 1232#

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	5 1/2"	14#	4182	Common	100	10% salt

LINER RECORD

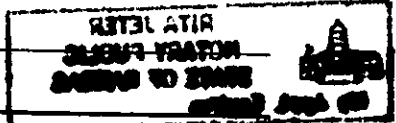
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3750'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production 4/9/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 24 bbls.	Gas MCF 93 % 285 bbls.	Water 285 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio

Vertical Reference