

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-145-21,037 0000

ADDRESS 970 Fourth Financial Center COUNTY Pawnee

Wichita, Kansas 67202 FIELD Larned

** CONTACT PERSON Don Beauchamp PROD. FORMATION Arbuckle

PHONE (316) 265-3311

PURCHASER Central Crude LEASE Marie

ADDRESS 402 Commerce Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION W/2 E/2 SE

DRILLING BEREDCO Inc. 1320 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 990 Ft. from east Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 21S RGE 16W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		33	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3848 PBD 3848

SPUD DATE 5/16/83 DATE COMPLETED 9/6/83

ELEV: GR 1988 DF KB 2000

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1002' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 1983.

Patricia E. Heinsohn (NOTARY PUBLIC) Patricia E. Heinsohn

MY COMMISSION EXPIRES: April 14, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP - 8 1983

CONSERVATION DIVISION Wichita, Kansas



OPERATOR BEREXCO INC.

LEASE Marie

SEC. 33 TWP. 21S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	1005		
Red Bed & Shale	1005	1490		
Shale & Lime	1490	3848		
TOTAL ROTARY DEPTH 3848'				
DST #1: 3503-85; 30/45/90/90; Strong blow, rec 30' SOSM + 180' mud + 450' MW + 540' water; 1444/1273 386/418 504/600				
#2: 3772-3838; 30/45/30/45; weak blow 30 min, rec 15' mud; 85/75 64/64 64/64				
#3: 3782-3846; 30/45/60/60; strong blow, GTS 8 min, ga 78100 cfg, dec to 27000 cfg, rec 315' mud, no show oil; 803/750 118/118 150/150				
#4: 3785-3848; 30/45/120/90; strong blow, GTS 24 min, ga 34000 cfg dec to 30200 cfg, rec 180' O&GCM + 810' muddy oil + 60' O&GCMW; 792/782 118/118 150/461				
<u>NO LOGS RUN.</u>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1002'	60-40 Pozmix	450	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	15.5#	3845'	60-40 Pozmix	150	10% Salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	---	---			

TUBING RECORD

Size	Setting depth	Packer set at	Open Hole	---	3845-3848
2 7/8"	3840	NA			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Producing method (flowing, pumping, gas lift, etc.) PMP	Gravity
Estimated Production -I.P. 9/6/83 78 bbls.	Gas 0 MCF
Water 75 %	Gas-oil ratio NA
Disposition of gas (vented, used on lease or sold)	Perforations None