

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Viabile Resources, Inc.

ADDRESS P.O. Box 1392
Casper, Wyoming

**CONTACT PERSON James W. Thompson
PHONE 316-267-2672

PURCHASER _____

ADDRESS _____

DRILLING Lobo Drilling Co.
CONTRACTOR
ADDRESS P.O. Box 877
Great Bend, KS 67530

PLUGGING
CONTRACTOR
ADDRESS _____

TOTAL DEPTH 4197' PBDT _____

SPUD DATE 2-20-82 DATE COMPLETED 2-23-82

ELEV: GR 1990 DF 1993 KB 1995

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 985' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

James W. Thompson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) ~~(OF)~~ Viabile Resources, Inc.

OPERATOR OF THE Peaker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
APR 28 1982

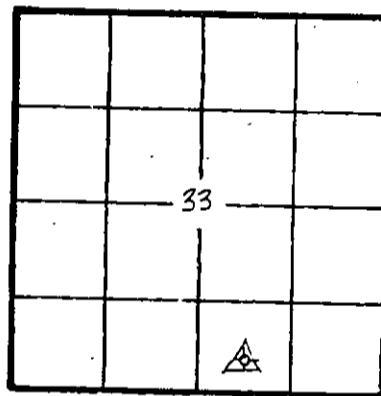
SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 1982.

MY COMMISSION EXPIRES: April 20, 1983

(S) James W. Thompson
Francis E. Barham
NOTARY PUBLIC

15-145-19008-0001
API NO. OWWO for SWDW
COUNTY Pawnee
FIELD Larned Southwest
PROD. FORMATION _____
LEASE Peaker
WELL NO. #1
WELL LOCATION 220' W. of SE SW SE
770 Ft. from West Line and
410 Ft. from South Line of
the SE/4 SEC. 33 TWP. 21 RGE. 16 W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE NOTARY PUBLIC
FRANCIS E. BARHAM
Sedgwick County, Ks.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>Old well workover</u></p> <p>was Chief Drilling Co. #1 Webb completed 2/25/57 as D & A</p> <p>See attached Driller's Log</p> <p>Drilled deeper to 4197' in Arbuckle Dolomite</p> <p>Completed as salt water disposal well</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	4½"	10.5#	4182	(Salt sat.) 60/40 pozmix	125	15 Bbls. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2½"	Setting depth 4142.5'	Packer set at 4142.5'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals 28% Acid	4182-4197

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock,
Wichita, Kansas

COPY

Company- CHIEF DRLG. CO., INC.
Farm- Webb No. 1

SEC. 33 T. 21 R. 16W
SE SW SE

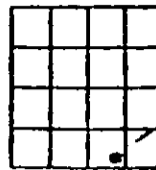
Total Depth. 3880' RTD
Comm. 2-7-57 Comp. 2-25-57

County Pawnee
KANSAS

Shot or Treated.

Contractor. Chief Drlg. Co. Inc.

Issued. 4-6-57



CASING:

8 5/8" 987.91' w/450 sx-cem. @ 985'

Elevation. 1993' DF

Production. Dry

Figures indicate Bottom of Formations.

sand	50
clay	70
shale	420
sand	530
shale-shells	800
red bed-shale	980
Anhydrite	1010
shale-shells	1810
lime-shale	3220
lime	3805
lime-Conglomerate	3848
Dolomite	3880
Total Depth RTD	

TOPS:

Heebner	3405
Brown lime	3507
Lansing	3516
B/Kansas City	3757
Marmaton	3770
Conglomerate	3809
Arbuckle	3845

OWWO

2/20/82 Moved in Rotary Tools, Lobo Drilling Co., Great Bend, Kansas
Drilled deeper to 4197.

Ran 104 joints new 4 1/2" 10.5# set at 4182'. Cemented with 125 sacks
60/40 salt saturated poz-mix

Completed 4/9/82 input rate satisfactory for salt water disposal well.