

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6039 EXPIRATION DATE June 30, 1984

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-145-21,110 0000

ADDRESS Rt #1, Box 183B COUNTY Pawnee

Great Bend, KS 67530 FIELD Larned

** CONTACT PERSON L. D. Davis PROD. FORMATION _____
PHONE 316-793-3051 _____ Indicate if new pay.

PURCHASER _____ LEASE ARNOLD

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR L. D. Drilling, Inc. 1110 Ft. from South Line and

ADDRESS Rt #1, Box 183B 990 Ft. from West Line of (E)

Great Bend, KS 67530 the NE (Qtr.) SEC 33 TWP 21 RGE 16 (W).

PLUGGING CONTRACTOR Halliburton

ADDRESS 2400 N Main

Great Bend, KS 67530 KS-KCC

TOTAL DEPTH 3920' PBDT _____

SPUD DATE 2-10-84 DATE COMPLETED 2-19-84

ELEV: GR 1994' DF _____ KB 2000'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT			

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 990' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

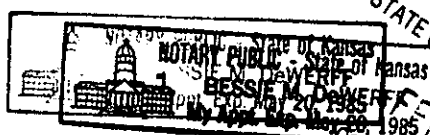
The statements and allegations contained therein are true and correct.

Don Popp

Don Popp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February,

19 84.



RECEIVED STATE CORPORATION COMMISSION
Bessie C. DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone _____ regarding any questions concerning this information.

Side TWO

OPERATOR L D Davis/L D Drilling LEASE NAME ARNOLD SEC 33 TWP 21 RGE 16 (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			Anhy 986-1010	
			Heebner 3415	(-1415)
			Brn Lime 3520	(-1520)
			Lans K/C 3530	(-1530)
			Base K/C 3749	(-1749)
			Arbuckle 3870	(-1870)
			RTD 3920	(-1920)
	0	155		
	155	430		
	430	520		
	520	982		
	982	1010		
	1010	1420		
	1420	1751		
	1751	3920		

Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

Sand/Shale
Shale
D Sand
Red Bed
Anhy
Sand/Shale/Red Bed
Shale
Lime/Shale

DST #1 3780 - 3877
TIMES: 15-15-15-15
TOOL FAILING - MISRUN

DST #2 3780 - 3877
TIMES: 30-30-30-30
BLOW: Weak blow & dying to a very weak blow
REC: 10' Drilling Mud
IFP: 32-0 FFP: 32-0 ISIP: 490 FSIP: 394

DST #3 3877 - 3882
TIMES: no times
BLOW: 8" fill in hole couldn't seat packer

DST #4 3805 - 3882
TIMES: 30-30-30-30
BLOW: Weak steady blow throughout
REC: 40' Drilling mud
IFP: 38-38 FFP: 51-38 ISIP: 636 FSIP: 272
If additional space is needed use Page 2

DST #5 3850 - 3891
TIMES: 30-30-30-30
BLOW: Weak Blow throughout
REC: 65' Drilling Mud
IFP: 51-38 FFP: 64-51 ISIP: 753 FSIP: 532

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	17	986'	Reg POZ Howco Lite	260 160	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production-I.P. _____ Oil _____ Gas _____ Water _____ % _____ Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____