

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-24,080-0000

County Ness
190'S
of NW - SW - SE Sec. 121 Twp. 18S Rge. 21 X W

Operator: License # 4058

800 Feet from (S/N) (circle one) Line of Section

Name: American Warrior, Inc.

2310 Feet from (E/W) (circle one) Line of Section

Address P. O. Box 399

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Garden City, KS 67846

Lease Name Young Well # 1-12

Purchaser: _____

Field Name Elmore SW Abandoned

Operator Contact Person: Scott Corsair

Producing Formation Chase

Phone (785) 398-2270

Elevation: Ground 2097 KB 2105

Contractor: Name: Discovery Drilling, Co., Inc.

Total Depth 2284 PBDT _____

License: 31548

Amount of Surface Pipe Set and Cemented at 227.10 Feet

Wellsite Geologist: Scott Corsair

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from 2284'

X Oil _____ SLD _____ SLOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to surface w/ 210 sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan AH-2, 12-28-99 U.C.
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 12,000 ppm Fluid volume 320 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to (Inj/SLD)
_____ Plug Back _____ PBDT _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SLD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

8-21-99 8-23-99 9-12-99
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair
Title Petroleum Engineer Date 11-19-99

K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received
Distribution
X KCC _____ SLD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Subscribed and sworn to before me this _____ day of _____, 19 _____.

Notary Public Bernice Moore

Date Commission Expires 2/7/02



JAMBOIROD

SIDE TWO

Operator Name American Warrior, Inc Lease Name Young Well # 1-12
County Ness
Sec. 12 Twp. 18S Rge. 21

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run: Dual Induction, Dual Compesated Porosity

Log Formation (Top), Depth and Datums
Name Top Datum
Anhydrite 1320 +785
Chase 2174 - 69

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumed Production, SMD or Inj. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACD-18.) Other (Specify)

ORIGINAL

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NOV 22 1999

CONSERVATION DIVISION
WICHITA, KS

SCOTT CORSAIR

PETROLEUM GEOLOGIST

KANSAS LICENSE NO. 55

210 Avenue A P.O. Box 6

Bazine, Ks 67516

785-398-2270 Mobile 785-731-5060

FAX 785-398-2586

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

YOUNG #1-12

800' FSL & 2500' FEL

Section 12-18S-21W

Ness County, Kansas

SUMMARY AND RECOMMENDATIONS

This well was drilled as a Chase gas well. No samples were examined. Log analysis and structural position indicate probable commercial gas production from the Chase. Based upon available data 4 ½" production casing was set.

Pipe was set 1 foot off bottom @ 2283'. The following zones are recommended for testing.

1. Chase 2236-2240
2. Chase 2180-2186

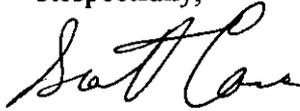
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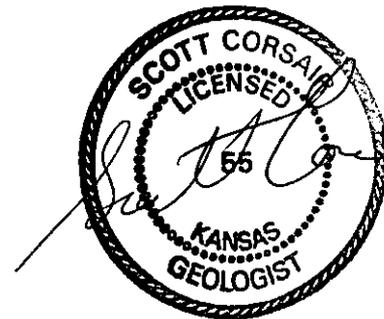
CONSERVATION DIVISION
WICHITA, KS

Measurements were taken from rotary kelly bushing (8 feet above ground level).
Logger's measurements are taken as correct.

Respectfully,



Scott Corsair
Petroleum Geologist





CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Garden City, KS*

TICKET No 1530

PAGE 1 OF 2

SERVICE LOCATIONS: 1. *Ness City* WELL/PROJECT NO. *1-12* LEASE *Young* COUNTY/PARISH *Ness* STATE *KS* CITY: DATE *8-24-99* OWNER *Same*

2. TICKET TYPE SERVICE SALES CONTRACTOR: RIG NAME/NO. *Discovers* SHIPPED VIA *101* DELIVERED TO *N.E. Ogline* ORDER NO.

3. WELL TYPE *Gas* WELL CATEGORY *Development* JOB PURPOSE *Longstring* WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>104</i>	20		mi		2.00	40.00
578		1			Pump Charge	1		EA			1200.00
400		1			Guide shoe	1		EA	4 1/2	1.00	65.00
401		1			Insert w/ auto fill	1		EA			95.00
403		1			Conment Bushings	2		EA		100.00	200.00
402		1			Control lines	7		EA		30.00	210.00
410		1			Top Plug	1		EA			35.00
299		1			Rotating head	1		EA			100.00
281		1			Mud flush	500		gal		.50	250.00
283		1			Salt for bit flush	400		LB		.15	60.00
<i>from continuation sheet</i>											3726.05

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *8-24-99* TIME SIGNED *0800* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS. 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5921.05
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 1530

CUSTOMER *American Warrior* WELL *Young-1A2* DATE *8-24-99* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
330		1				<i>Smds Cement</i>	<i>275</i>	<i>SKS</i>			<i>9.50</i>	<i>2612.50</i>	
276		1				<i>locale</i>	<i>69</i>	<i>lbs</i>			<i>90</i>	<i>62.10</i>	
287		1				<i>Gas stop</i>	<i>125</i>	<i>LBS</i>			<i>4.50</i>	<i>562.50</i>	
290		1				<i>D-AIR</i>	<i>16</i>	<i>LBS</i>			<i>2.75</i>	<i>44.00</i>	
<p>RECEIVED KANSAS CORPORATION COMMISSION NOV 22 1999 CONSERVATION DIVISION WICHITA, KS</p>													
581		1				SERVICE CHARGE					<i>1.00</i>	<i>275.00</i>	
583		1				MILEAGE CHARGE					<i>75</i>	<i>205.95</i>	
						TOTAL WEIGHT							
						27,460							
						LOADED MILES	<i>20</i>						
						CUBIC FEET	<i>275</i>						
						TON MILES	<i>274.6</i>						

CONTINUATION TOTAL *2710.00*

JOB LOG

SWIFT Services, Inc.

CUSTOMER *Armstrong Ularior* WELL NO. *1-12* LEASE *Young* JOB TYPE *Longstring* TICKET NO. *1530*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							On Location Rig Laying Down D.P.
	0900							Start Cog 4 1/2" 9.5# Run Guide Shot, insert float w/ auto fill 7 Centralizers on Collars 1, 2, 3, 4, 5, 6, 30 2 Cement Baskets on Hts 7, 31 T.O. 2234 Total Pipe 2285 Shot Joint 19.85 float at 2265
	1030							Cog on bottom hookup to circulate & rotate pipe
	1055							finish circulating Hookup to Cement Pump 500 gal mixed fluid 20 BBL shot plus
	1100							Start mixing 210 SKS SMDs Cement w/ 1/4 flocc flocc mixed at 11.2 PPG Plug Rathole & Mouse Hole Start cementing 4/5 Tail in with 65 SKS SMDs w/ 2% Gesslop, .25#/sk D-AIR, 1/4#/sk flocc mixed at 14 PPG
		6					200	
	1134	5	134 BBL				0	finish mixing cement wash out Purcell
	1136	7						Release Plug & Start Drop
	1145	3	26.7 BBL				1000	Plug Down Cement did circulate into collar.
	1200							Job Complete

Thanks Jimmy Wayne Ditz

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NOV 22 1999

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Nesden City, Ks*

TICKET No 1526

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Nesden City</i>	WELL/PROJECT NO. <i>1-12</i>	LEASE <i>Young</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>8-21-77</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Discovery</i>	SHIPPED VIA <i>USA</i>	DELIVERED TO <i>N.E. Engine</i>	ORDER NO.	
3.	WELL TYPE <i>Geo</i>	WELL CATEGORY <i>Drilling</i>	JOB PURPOSE <i>Drill</i>	WELL PERMIT NO.		WELL LOCATION	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>104</i>	20	mi			2.00	40.00
576		1			Pump Charge	1	EA	217	FT		450.00
410		1			Top Plus	1	EA	35	IN		56.00
326					60/40 For 2% sol	150	SK			5.00	750.00
273					Calcium Chloride	4	SES			25.00	100.00
531					Service Charge	150				1.00	150.00
532					Damage						100.00

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 HANSIS CORPORATION
 NOV 21 1977
 OPERATIONS DIVISION
 4000 W. 11TH ST.

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: *8-21-77* TIME SIGNED: *20:00* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1646.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL

Thank You!

