

plugged 11-21-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-135-23,185-0000
County... Ness
SE... SW... SW... Sec. 12... Twp. 18S... Rge. 21... East
X West

Operator: License # 5123
Name... Pickrell Drilling Company, Inc.
Address... 110 N. Market
Suite 205
City/State/Zip... Wichita, KS 67202

330
4290
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... None

Lease Name... Young Well #... 1-"LL"

Operator Contact Person... Jay McNeil
Phone... 262-8427

Field Name... Wildcat

Producing Formation... None

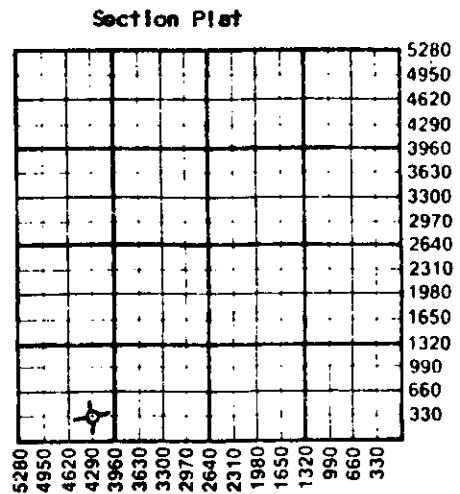
Contractor: License # 5123
Name... Pickrell Drilling Co., Inc.

Elevation: Ground... 2128... 2133 KB

Wellsite Geologist... Billy Klaver
Phone... 721-4051

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OMNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
X Mud Rotary Air Rotary Cable
11-10-87 11-20-87 11-20-87
Spud Date Date Reached TD Completion Date
4225' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
X Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec 20 Twp 18S Rge 20 East X West
Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... C.W. Sebitts, President
Title... Date 11-25-87

Subscribed and sworn to before me this 25th day of November 1987
Notary Public... Katherine J. Rule
Date Commission Expires... Jun 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



RECEIVED
OCT 4 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 12 Twp 18S Rge 21W

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Young Well # 1-"LL"

Sec. 12 Twp. 18S Rge. 21 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4074'-4090', Misrun.
 DST #2 4049'-4090', 30"-45"-30"-30", wk blow, rec. 20' mud, IFP 41#-41#, FFP 41#-52#, ISIP 72#, FSIP 62#
 DST #3 4047'-4095', 30"-45"-45"-60", Rec. 420' mdy wtr, 630' wtr (chl 25,00 ppm), IFP 177#-322#, FFP 343#-458#, ISIP 1679#, FSIP 1401#.

Name	Top	Bottom
Anhydrite	1351(+782)	
Heebner	3562(-1429)	
Lansing	3606(-1473)	
Stark	3846(-1713)	
B/Kansas City	3917(-1784)	
Pawnee	3996(-1863)	
Fort Scott	4062(-1929)	
Cherokee	4082(-1949)	
Mississippian	4175(-2042)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 poz	150	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

