

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Galloway Drilling Co., Inc.
 ADDRESS 340 Broadway Plaza Bldg.
105 So. Broadway
Wichita, KS 67202

API NO. 15-135-22,182-0000

COUNTY Ness

FIELD _____

**CONTACT PERSON Earlene M. Lumry
 PHONE 263-1793

PROD. FORMATION None

PURCHASER NONE

LEASE Janke

ADDRESS _____

WELL NO. 1

WELL LOCATION SW/SW/NW

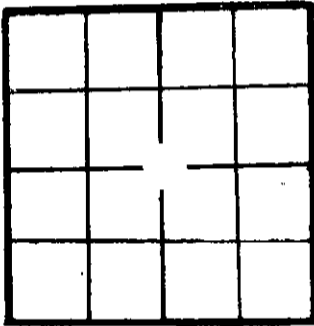
DRILLING CONTRACTOR Galloway Drilling Co., Inc.
 ADDRESS same as above

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 11 TWP. 18S RGE. 21W

PLUGGING same as above
 CONTRACTOR ADDRESS _____



WELL PLAT

KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 4270 PBTD _____

SPUD DATE 12/3/81 DATE COMPLETED 12/11/81

ELEV: GR _____ DF _____ KB 2186

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8	28#	359'	Common	225	3% Cal Ch +2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

RECEIVED
 STATE CORPORATION COMMISSION

Date of first production <u>none</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Perforations

DEC 18 1981
12-18-81

CONSERVATION DIVISION
 Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth _____
 Estimated height of cement behind Surface Pipe no production pipe run
 DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Anhydrite	1423			
Heebner	3629	-1443		
Toronto	3643	-1457		
Lansing/ Kansas City	3674	-1488		
B/Kansas City	3963	-1777		
Pawnee	4060	-1874		
Ft. Scott	4136	-1950		
Cherokee	4153	-1967		
Mississippi	4230	-2044		
Osage	4249	-2063		
RTD	4270			
DST #1: 4151-4207 15-45-30-45, Rec 45' mud, IBHP 453, FBHP 409, IFP 61, FFP 84.				
DST #2: 4153-4235 15-45-60-45, 110' drlg mud, IBHP 1098, FBHP 1106, IFP 61, FFP 123, no show.				
D&A 12/11/81.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS President (FOR)(OF) Galloway Drilling Co., Inc.
 OPERATOR OF THE Janke #1 LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF December, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17 DAY OF December 19 81
 (S) Jay H. Galloway
Earlene M. Lumry
 NOTARY PUBLIC
 MY COMMISSION EXPIRES: 9/7/85

EARLENE M. LUMRY
 STATE NOTARY PUBLIC
 SEDGWICK COUNTY, KANSAS
 MY APPT. EXP. _____