

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corp.

API NO. 15-135-22,188-0500

ADDRESS 575 Fourth Financial Center

COUNTY Ness

Wichita, Kansas 67202

FIELD Mantz

**CONTACT PERSON Ronald S. Schraeder

PROD. FORMATION Cherokee Sand

PHONE 263-5785

LEASE Mantz

PURCHASER Inland Crude

WELL NO. 2

ADDRESS 200 Douglas Building

WELL LOCATION NE SW NW

Wichita, Kansas 67202

990 Ft. from South Line and

DRILLING Husky Drilling Co., Inc.

990 Ft. from West Line of

CONTRACTOR

ADDRESS 200 East First, Suite 500

the NW/4 SEC. 9 TWP. 18S RGE. 21W

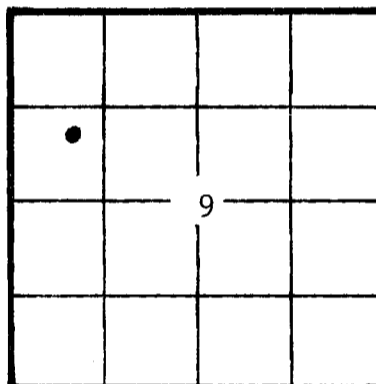
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4300 PBDT 4265'

SPUD DATE 1-14-82 DATE COMPLETED 2-30-82

ELEV: GR 2230 DF 2232 KB 2235

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 288' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Ronald S. Schraeder

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR) American Energies Corp.

OPERATOR OF THE Mantz LEASE, AND IS DULY AUTHORIZED TO MAKE

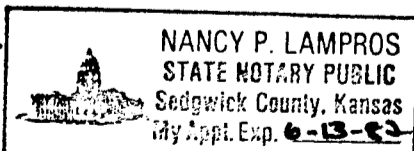
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 1982, AND THAT

RECEIVED STATE CORPORATION COMMISSION

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Ronald S. Schraeder
Ronald S. Schraeder

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 1982.

Nancy P. Lampros
NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-13-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & clay.....	0	75		
Shale.....	75	292		
Shale & sand.....	292	729		
Red Bed.....	729	917		
Sand.....	917	1185		
Red Bed.....	1185	1238		
Red Bed & shale.....	1238	1494		
Anhydrite.....	1494	1526		
Shale & shells.....	1526	2225		
Shale & lime.....	2225	4247		
Sand & lime.....	4247	4300		
DST #1, 4217-47, 30-30-30-30", Str. Bl. Tht. Rec. 1880' GIP, 360' GCO, 240' Sl. Mdy. GCO, (70% O, 20% G, 10% M) 120' Mdy GCO, (50% O, 70% G, 20% M), 60' Mdy GC wty. oil (45% oil, 5% G, 10% M, 80% W) Hyd. 2129 & 2117#, FPs 204-300 & 348-360#, SIPs 360 & 372#, Temp 110°. DST #2 4288-4300'. 30(30)60(60) G. Bl. Tht., Rec. 15' Sl. OCM (2% oil) 120' MCW w/few specks oil. Hyd. 2199 & 2187#, FPs. 48-48 & 72- 34#, SIPs 1129 & 1094#, Temp. 116°			Electric Log	
	Anhyd	1490 (+ 745)	-1	+
	Heeb	3683 (-1448)	-4	+
	Lans.	3730 (-1495)	-5	+
	B/KC	4056 (-1821)	-13	+
	Paw.	4124 (-1889)	-13	-
	PL. Set.	4206 (-1971)	-13	-
	Cher.	4221 (-1986)	-14	
	SS	4224 (-1989)	-14	+
	Miss.	4288 (-2053)	-11	+
	LTD	4306		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	23#	288'	60/40 posmix	225	2% gel, 3% cc
Production	7-7/8"	4 1/2"	14#	4296	thixotropic	100	

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	-	4224-28'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4260'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 10% acetic	4224'-28'

Date of first production 2-28-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas 0 MCF
	Water 0 %	Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold) None	Perforations 4224-28'	