

# NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

### DESCRIPTION OF WELL AND LEASE

Operator: license # 8247  
name Robert F. Hembree  
address P.O. Box 458  
City/State/Zip Ness, City, Kansas 67560

Operator Contact Person Fred J. Hembree  
Phone 913-798-3408

Contractor: license # 6907  
name Hembree Well Service, Inc.

Wellsite Geologist  
Phone  
PURCHASER Inland Crude

Designate Type of Completion

<input type="checkbox"/> New Well	<input type="checkbox"/> Re-Entry	<input checked="" type="checkbox"/> Workover
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Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator American Energies Corp.  
Well Name Johnson  
Comp. Date 11-14-81 Old Total Depth 4282'

### WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

10-22-81	10-29-81	11-14-81
Spud Date	Date Reached TD	Completion Date
4282	4282	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 287' KB feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ Sx cm:

API NO. 15-OWWO 15-135-22-143-0001  
KC-KC

County NESS

NE NW SW Sec 9 Twp 18S Rge 21W East West

2310 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

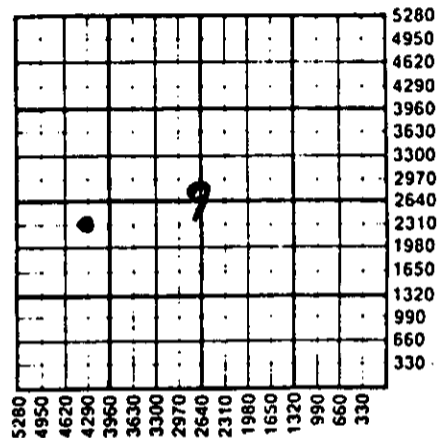
Lease Name JOHNSON Well# 1

Field Name Mantz

Producing Formation CHEROKEE SAND

Elevation: Ground 2209 KB 2214

Section Plat



### WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Fred J. Hembree*  
Title Operations Manager Date 8-22-85

Subscribed and sworn to before me this 22 day of August, 1985

Notary Public *Phyllis M. Hembree*  
Date Commission Expires 5-15-88



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

AUG 27 1985  
8-27-85  
CONSERVATION DIVISION

SIDE TWO

Operator Name Robert F. Hembree Lease Name Johnson Well# 1 SEC. 9 TWP. 18S. RGE. 21  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

OWWO

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/2" 7 7/8"	8 5/8" 4 1/2"	23# 10 1/2#	287. KB. 4280	60/40 pos RFC	250 100	2% gel. 3% ca. 5.00 gal. mud flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4204-09'			250. gal.	15% MCA		
4	4205-13'			250. gal.	20% MOD MCA		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
8-15-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	25	-	0			45	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold NA  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 PRODUCTION INTERVAL: ..... 4204-13' .....  
 Dually Completed.  Commingled