

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

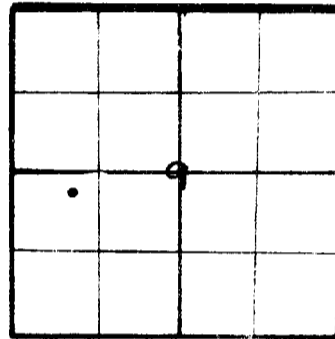
OPERATOR American Energies Corporation API NO. 15-135-22,143-0000
 ADDRESS 575 Fourth Financial Center COUNTY Ness
Wichita, Kansas 67202 FIELD MANTZ
 **CONTACT PERSON Ronald S. Schraeder LEASE Johnson
 PHONE 316 263-5785

PURCHASER Inland Crude WELL NO. 1
 ADDRESS 200 Douglas Bldg. WELL LOCATION NE NW SW
Wichita, Kansas 67202 990 Ft. from WEST Line and
330 Ft. from NORTH Line of
 the SW/4 SEC. 9 TWP. 18S RGE.21W

DRILLING CONTRACTOR Husky Drilling Co., Inc.
 ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4284 feet PBTD 4221'
 SPUD DATE 10-22-81 DATE COMPLETED 11-14-81
 ELEV: GR 2209DF2211 KB 2214



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (~~SDMX~~) (ROTARY) (~~SDMX~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~SDMX~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	287'KB	60/40 pos.	250	2%gel, 3% cc
Production	7 7/8"	4-1/2#	10 1/2#	4280	RFC	100	500 gals. Mud Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	---	4204 -09'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4210'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 Gallons 15% MCA	4204 - 09'

TEST DATE:		PRODUCTION	
Date of first production <u>11-20-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>37</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil bbis	Gas 0 MCF	Water 0 bbls
Disposition of gas (vented, used on lease or sold) <u>NA</u>		Producing interval (s) <u>4204-09'</u>	
Gas-oil ratio <u>NA</u>		CFPB	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

12-9-81

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____ Cement circulated to surface _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and clay and shale.....	0	290		
Red Bed.....	290	331		
Shale & sand streaks.....	331	720		
Shale & sand.....	720	820		
Blaine.....	820	828		
Shale.....	828	902		
Sand.....	902	1170		
Shale.....	1170	1475		
Anhydrite.....	1475	1510		
Shale & shells.....	1510	2395		
Shale & lime.....	2395	3884		
Lime.....	3884	4070		
Lime & Shale.....	4070	4230		
Lime & chert.....	4230	4284		

@ 4196'. DST #1 4172-96', 30(30) 30(30)", Vy. Wk. blow 5". Rec. 15' Sl. Gassy. O Spk. M. Hyd. 2335 & 2325#, FPs 72-72 & 72-100# SIPs 72-75#.
 DST #2 4200-30, 30(30). Str. bl. throughout. Rec. 1798' GIP, 992' GCO, 42° Grav. Hyd. 2375 & 2365# FPs 194-460, SIPs 748. DST #3 4276-84', 30(30)60(60)". Vy. Wk. blow 80". Rec. 100' VSOC Mdy. W. Hyd. 2255 & 2245#, FPs 35-35 & 35-35#, SIPs 823 & 797#, Temp 145°.

Electric Log			
Anhyd	1472+	(+742)	-4'
Heeb	3667-	(1453)	-9'
Lsg.	3714-	(1500)	-10'
B/KC	4037-	(1823)	-15'
Paw	4102-	(1888)	-12'
Ft. Sct.	4184-	(1970)	-12'
Ckee.	4200-	(1986)	-14'
SS	4204-	(1990)	-15'
Miss.	4272-	(2058)	-16'
LTD	4280		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Manager FOR American Energies Corporation OPERATOR OF THE Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ronald S. Schraeder
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF November 19 81

Nancy P. Lampros
 NOTARY PUBLIC
 Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

