

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bird Energy, Inc.

API NO. 15-135-22,268-0000

ADDRESS P. O. Box 1612

COUNTY Ness

Dodge City, KS 67801

FIELD Wildcat

**CONTACT PERSON Lou Bird

PROD. FORMATION

PHONE (316) 227-6041

LEASE Fritz

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SW-SW

Ft. from Line and

Ft. from Line of

DRILLING J. W. Drilling Co., Inc.

the SW 1/4 SEC. 18 TWP. 18S RGE. 21W

CONTRACTOR

ADDRESS 200 East First, Suite 500

Wichita, KS 67202

PLUGGING J. W. Drilling Co., Inc.

CONTRACTOR

ADDRESS 200 East First, Suite 500

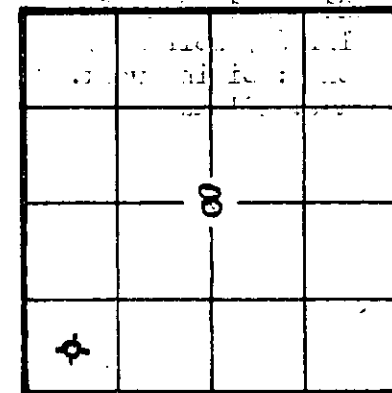
Wichita, KS 67202

TOTAL DEPTH 4335 PBT

SPUD DATE 8-2-82 DATE COMPLETED 8-10-82

ELEV: GR 2211 DF KB 2216

DRILLED WITH (CABLE) (ROTARY) TOOLS



KCC [checked] KGS [checked] (Office Use)

Amount of surface pipe set and cemented 8-5/8" @ 327 DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ford SS, I,

Louis S. Bird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Bird Energy, Inc

OPERATOR OF THE Fritz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF August, 19 82

MY COMMISSION EXPIRES: Feb 7, 1985

(S) [Signature] Stanley T. Orth

NOTARY PUBLIC RECEIVED Stanley T. Orth 8-19-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool

STATE OF KANSAS CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale.....	0	331		
Shale & sand.....	331	905		
Sand.....	905	1151		
Shale & sand.....	1151	1205		
Shale & shells.....	1205	1486		
Anhydrite.....	1486	1513		
Shale & shells.....	1513	2130		
Shale & lime.....	2130	3865		
Lime.....	3865	4056		
Lime & shale.....	4056	4136		
Lime.....	4136	4215		
Lime & shale.....	4215	4335		
Elev: 2215 KB Wellsite Geol: Louis S. Bird			<u>Log Tops</u> Heebner Sh 3683(-1468) Lansing 3732(-1517) Base/KC 4047(-1832) Ft. Scott 4205(-1990) Miss 4305(-2090) TD 4336(-2121)	
DST # 1 4185-4215 30-30-30-30 IFP 44# ISIP 110# FFP 44# FSIP 702# Blow: Weak Rec: 60' Mud w/few oil specks				
DST # 2 4219-4241, Mis-run DST # 3 4188-4241, Mis-run DST # 4 4212-4241 20-20-5-0 IFP 66# ISIP 484# Blow: Dieing weak. Rec: 20' Mud				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	327	60/40 poz	275	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations