

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5266 EXPIRATION DATE June 30, 1984

OPERATOR K & E Drilling, Inc. API NO. 15-135-22,418-0000

ADDRESS 100 South Main, Suite 300 Hardage Center COUNTY Ness

Wichita, Kansas 67202 FIELD Wunder, North

\*\* CONTACT PERSON Wayne L. Brinegar PROD. FORMATION Ft. Scott

PHONE 316-264-4301

PURCHASER Koch Oil Company LEASE Roth "B"

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION N/2 NW SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 640 Ft. from West Line and

ADDRESS 801 Union Center 1320 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 18 RGE 21W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	21		

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH 4305' PBSD 4255'

SPUD DATE 7/27/83 DATE COMPLETED 8/15/83

ELEV: GR 2216' DF KB 2221'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 519 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name) Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August



Betty J. Weltz (NOTARY PUBLIC) Weltz

MY COMMISSION EXPIRES: September 6, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS COMMISSION

AUG 24 1983 8-24-83 WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & E Drilling

LEASE Roth "B" #2

SEC. 7 TWP. 18 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1497	Log Tops-	
Anhydrite	1497	1540		
Sand & Shale	1540	1911	Anhydrite	1491' +730'
Sand, Shale & Lime	1911	2355	B/Anhy.	1524' +697'
Sand & Shale	2355	2516	Heebner	3684' -1463'
Shale & Lime	2516	3093	Toronto	3702' -1481'
Shale	3093	3315	Lansing	3726' -1505'
Shale & Lime	3315	4222	B/Ks. City	4013' -1792'
Lime & Shale	4222	4255	Ft. Scott	4200' -1979'
Shale & Lime	4255	4305	Cherokee	4218' -1897'
Rotary Total Depth	4305		Mississippi	4286' -2065'
			TD	4302' -2081'
<p>DST #1 (4182' - 4222')</p> <p>45/45/60/60</p> <p>Rec. 1000' G.I.P. 70' SOCGM (20% Gas, 5% Oil, 75% Mud) 60' OCGM (30% Gas, 25% Oil, 45% Mud) 60' HOCGM (25% Gas, 35% Oil, 35% Mud, 5% Wtr.)</p> <p>FP's 42# - 53#/95# - 95#. SIP's 127#/138#.</p> <p>DST #2 (4279' - 4305')</p> <p>45/60/30/45</p> <p>Rec. 120' Mud w/few spts. oil on top of tool. FP's 91# - 122#/142# - 142#. SIP's 1007#/1007#.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface (New)	12 1/2	8 5/8	20	519'	Common	350	2% gel, 3% c.c.
Production (Used)	7 7/8	4 1/2	9.5	4304'	Common	125	2% gel, 10% salt 3/4% CFR-2, 4# gilson.
Port Collar				1503'	Lite	390	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jet	4201' - 4206'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"		None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% mud & 1250 gal. 15% N.E.	4201' - 4206'

Date of first production August 18, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS	Oil 14 bbls.	Gas Nil MCF
	Water 0 %	Gas-oil ratio -0-
Disposition of gas (vented, used on lease or sold)		Perforations 4201' - 4206'