

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XXXX.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8660 EXPIRATION DATE May 1984

OPERATOR Donald M. Brown DBA The Brown Company API NO. 15-135-22393-0000

ADDRESS 7333 E. 22nd St. #6 COUNTY Ness

Wichita, Kansas 67226 FIELD Wunder, N.

** CONTACT PERSON Donald M. Brown PROD. FORMATION None

PHONE 316-684-1146

PURCHASER none LEASE Mantz

ADDRESS _____ WELL NO. 1

DRILLING White & Ellis Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR Suite 500, 401 E. Douglas 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SE/4(Tr.) SEC 7 TWP18 RGE 21 (W).

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS Suite 500, 401 E. Douglas KGS

Wichita, Kansas 67202 SWD/REP _____

TOTAL DEPTH 4338 PBTD _____ PLG.

SPUD DATE 5-26-83 DATE COMPLETED 6-2-83 NGPA _____

ELEV: GR 2242 DF _____ KB 2247

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 608 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald M. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 1983.

MY COMMISSION EXPIRES: 8/20/86
Kathy J. Burns
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8/20/86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Donald M. Brown

LEASE Mantz

SEC. 7 TWP. 18 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
Cellar	0	7		
Sand, shale	7	1515	Anhydrite	1515
Anhydrite	1515	1548	Heebner	3708
Shale, lime	1548	3312	Lansing	3751
Lime, shale	3312	3565	Base KC	4039
Shale, lime	3565	3775	Pawnee	4151
Lime, shale	3775	3918	Fort Scott	4229
Lime	3918	4338	Miss	4319
			RID	4338
DST #1 4240-4328 (Fort Scott-Mississippian) 30-45-60-90 Recovered 360' Drilling Mud IFP 61-142, ISIP 855 FFP 142-223 FSIP686				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8ths	24	608	Pozmix	350	3% CaCl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.) FBP	Gravity
Estimated Production -I.P. bbls.	Gas bbls.	Water % MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
Perforations		