

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~XXXXXXX~~ Dry, ~~XXXXXXXXXXXXXXXXXXXX~~ Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc.

API NO. 15-135-22,147-(5880)

ADDRESS 300 Hardage Center, 100 S. Main  
Wichita, KS 67202

COUNTY Ness  
FIELD Wunder, North

\*\*CONTACT PERSON Wayne L. Brinegar  
PHONE 316-264-4301

PROD. FORMATION \_\_\_\_\_  
LEASE Mantz "A"

PURCHASER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

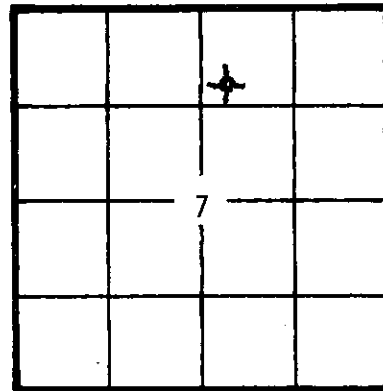
WELL NO. 1  
WELL LOCATION C SW NW NE

DRILLING Abercrombie Drilling, Inc.  
CONTRACTOR ADDRESS 801 Union Center  
Wichita, KS 67202

990 Ft. from North Line and  
330 Ft. from West Line of  
the NE/4 SEC. 7 TWP. 18S RGE. 21W

PLUGGING Abercrombie Drilling, Inc.  
CONTRACTOR ADDRESS 801 Union Center  
Wichita, KS 67202

WELL PLAT



KCC   
KGS   
(Office Use)

TOTAL DEPTH 4334' PBTD \_\_\_\_\_

SPUD DATE 11/23/81 DATE COMPLETED 12/3/81

ELEV: GR 2241' DF \_\_\_\_\_ KB 2246'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 445.09' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~KOR~~)(OF) K & E Petroleum, Inc.

OPERATOR OF THE Mantz "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF December, 19 81 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED  
CORPORATION COMMISSION  
ON 12-28-81  
CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 19 81

(s) Wayne L. Brinegar  
Wayne L. Brinegar

Betty J. Weltz  
NOTARY PUBLIC  
Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1513	<u>SAMPLE TOPS</u>	
Anhydrite	1513	1553		
Sand & Shale	1553	2332	Anhydrite	+733'
Shale & Lime	2332	4334	B/Anhydrite	+693'
Rotary Total Depth		4334	Heebner	-1463'
			Toronto	-1483'
			Lansing	-1511'
DST #1 (4208'-4240')			B/KC	-1801'
30/30/30/30			Pawnee	-1903'
Rec. 3' mud			Ft. Scott	-1980'
FP's 23#-15#/15#-15#			Cherokee	-1994'
SIP's 15#/15#			Mississippian	-2076'
			R.T.D.	-2088'
DST #2 (4328'-4333') MISRUN				
DST #3 (4227'-4333') MISRUN				
DST #4 (4328'-4334')				
30/30/30/30				
Rec. 10' mud w/VSSO				
FP's 31#-15#/15#-15#				
SIP's 801#/1038#				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXXXXXX**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	20#	445.09'	common	275	2% gel 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations