

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,706-0800  
County Ness  
NW - NW - SE - Sec. 23 Twp. 16S Rge. 26 X V

**ORIGINAL**

Operator: License # 6622  
Name: Jason Oil Company  
Address P. O. Box 701  
City/State/Zip Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: James L. Schoenberger  
Phone (913) 483-4204  
Contractor: Name: Emphasis Oil Operations  
License: 8241  
Wellsite Geologist: L. O. Chubb  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSM, Expl., Cathodic, etc)

2310 Feet from (S)N (circle one) Line of Section  
2310 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (S)E, NW or SW (circle one)  
Lease Name Schoepf Well # 5  
Field Name \_\_\_\_\_  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2623' KB 2628'  
Total Depth 4575' PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 302 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.  
Drilling Fluid Management Plan DFA 1-15-93 DD  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
11/5/92 11/13/92  
Spud Date Date Reached TD Completion Date

Chloride content 20,000 ppm Fluid volume 500 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Jason Oil Company  
Operator Name James L. Schoenberger, Owner  
Lease Name Schoepf License No. 6622  
Quarter Sec. 23 Twp. 16 S Rng. 26 E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Jason Oil Company  
Signature James L. Schoenberger  
Title Owner Date 12-31-92  
Subscribed and sworn to before me this 31st day of December, 19 92.  
Notary Public Fred Weigel, Jr.  
Date Commission Expires \_\_\_\_\_  
**FRED WEIGEL, JR.**  
Notary Public - State of Kansas  
My Appt. Expires 7-18-94

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received 1-8-93

Distribution IAN A 1003  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  CONSERV  Other  
(Specify)

pl

Operator Name Jason Oil Company Lease Name Schoepf Well # 5

Sec. 23 Twp. 16S Rge. 26  East  West County Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
Dakota Sand	732'	
Cedar Hills	1496'	
Anhydrite	2016'	
Shale	2048'	
Heebner	3888'	
Toronto	3906'	
Lansing-KC	3928'	
Base of KC	4238	
Marmaton	4271	
Pawnee	4371	
St. Scott	4444	
Mississippi	4568	
R.T.D.	4575	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8ths	24lbs.	302'	60-40 Pos <del>XBB</del>	180	3% Cal.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

ORIGINAL

Well Name SCHOEPF #5 Test No. 1 Date 11/12/92  
Company JASON OIL COMPANY Zone MISSISSIPPI  
Address P.O. BOX 701 RUSSELL KS 67665 Elevation \_\_\_\_\_  
Co. Rep./Geo. \_\_\_\_\_ Cont. EMPHASIS RIG #5 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 23 Twp. 16S Rge. 23W Co. NESS State KS

Interval Tested	<u>4554-4575</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>21</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>636</u>
Top Packer Depth	<u>4549</u>	Drill Collar - 2.25 Ft. Run	_____
Bottom Packer Depth	<u>4554</u>	Mud Wt.	<u>9.5</u> lb/Gal.
Total Depth	<u>4575</u>	Viscosity	<u>47</u> Filtrate <u>11</u>

Tool Open @ 2:35 PM Initial Blow WEAK-DIED IN 15 MINUTES

Final Blow NO BLOW

Recovery - Total Feet 120 Flush Tool? NO

Rec. <u>60</u>	Feet of	<u>MUD CUT OIL-75%OIL/25%MUD</u>
Rec. <u>60</u>	Feet of	<u>SLTLY WAT CUT MUDDY OIL-30%OIL/5%WTR/65%MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 120 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides \_\_\_\_\_ ppm System

(A) Initial Hydrostatic Mud	<u>2485.6</u> PSI	AK1 Recorder No.	<u>13754</u>	Range	<u>4000</u>
(B) First Initial Flow Pressure	<u>30.6</u> PSI	@ (depth)	<u>4558</u>	w / Clock No.	<u>25828</u>
(C) First Final Flow Pressure	<u>51.2</u> PSI	AK1 Recorder No.	<u>7437</u>	Range	<u>4200</u>
(D) Initial Shut-in Pressure	<u>622.7</u> PSI	@ (depth)	<u>4571</u>	w / Clock No.	<u>8376</u>
(E) Second Initial Flow Pressure	<u>71.2</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>71.2</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	_____ PSI	Initial Opening	_____	Final Flow	<u>15</u>
(H) Final Hydrostatic Mud	<u>2394.6</u> PSI	Initial Shut-in	<u>30</u>	Final Shut-in	<u>0</u>

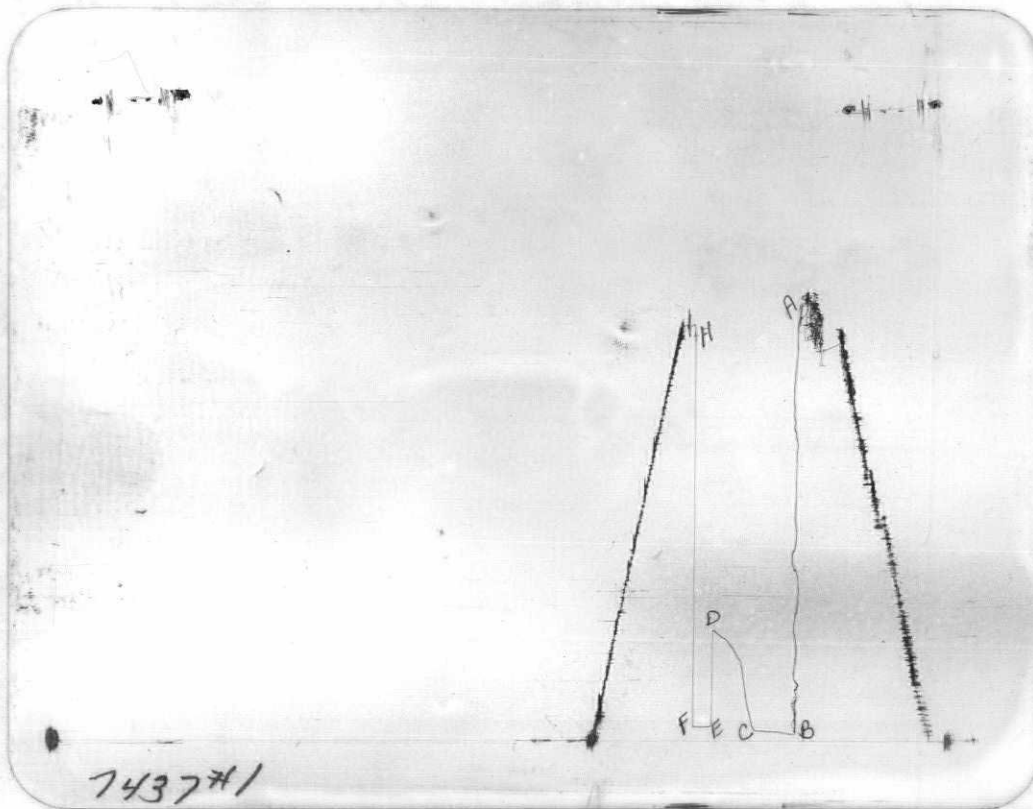
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STATE CORPORATION COMMISSION

NOV 10 1992

REGISTRATION DIVISION  
30 WITHIN KANSAS

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

ORIGINAL

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2481	2485.6
(B) FIRST INITIAL FLOW PRESSURE	29	30.6
(C) FIRST FINAL FLOW PRESSURE	49	51.2
(D) INITIAL CLOSED-IN PRESSURE	620	622.7
(E) SECOND INITIAL FLOW PRESSURE	68	71.2
(F) SECOND FINAL FLOW PRESSURE	68	71.2
(G) FINAL CLOSED-IN PRESSURE		
(H) FINAL HYDROSTATIC MUD	2390	2394.6

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

ORIGINAL No. 5563

Well Name & No. Schoepf #5 Test No. 1 Date 11-12-92  
 Company Jason Oil Co. Zone Tested Miss  
 Address P.O. Box 701, Russell, Ks. 67665 Elevation \_\_\_\_\_  
 Co. Rep./Geo. \_\_\_\_\_ Cont. Emphasis #5 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 23 Twp. 16 Rge. 23 Co. Ness State Ks.  
 No. of Copies 2 Distribution Sheet \_\_\_\_\_ Yes  No Turnkey \_\_\_\_\_ Yes  No No Evaluation

Interval Tested 4554-4575 Drill Pipe Size 4.5 XH  
 Anchor Length 21 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 1/4" \_\_\_\_\_  
 Top Packer Depth 4549 Hole Size — 77/8" \_\_\_\_\_ Rubber Size — 63/4" \_\_\_\_\_  
 Bottom Packer Depth 4554 Wt. Pipe I.D. — 2.7 Ft. Run 636  
 Total Depth 4575 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.5 lb/gal. Viscosity 47 Filtrate 11  
 Tool Open @ 2:35 p.m. Initial Blow Weak - died in 15 min.

Final Blow No blow

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>60</u> Feet Of <u>MCO</u> %gas <u>75</u> %oil %water <u>25</u> %mud		
Rec. <u>60</u> Feet Of <u>5 1/4 WTA C Mdy 0</u> %gas <u>30</u> %oil %water <u>5</u> %mud		
Rec. _____ Feet Of _____ %gas _____%oil %water _____%mud		
Rec. _____ Feet Of _____ %gas _____%oil %water _____%mud		
Rec. _____ Feet Of _____ %gas _____%oil %water _____%mud		

BHT 120 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides \_\_\_\_\_ ppm System

- (A) Initial Hydrostatic Mud 2481 PSI AK1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 29 PSI @ (depth) 4558 w/Clock No. 25828
- (C) First Final Flow Pressure 49 PSI AK1 Recorder No. 7437 Range 4200
- (D) Initial Shut-In Pressure 620 PSI @ (depth) 4571 w/Clock No. 8376
- (E) Second Initial Flow Pressure 68 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 68 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure - PSI Initial Opening 30 Test 550<sup>00</sup>
- (H) Final Hydrostatic Mud 2390 PSI Initial Shut-In 30 Jars \_\_\_\_\_

Final Flow 15 Safety Joint \_\_\_\_\_  
 Final Shut-In 0 Straddle \_\_\_\_\_  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_

Approved By [Signature]

Our Representative Don Bangle

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
310052	11/05/199

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
SCHOEPEF 5	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	EMPHASIS	CEMENT SURFACE CASING	11/05/199
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
434360	BILL OWEN		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			4253

JASON OIL COMPANY  
BOX 701  
RUSSELL, KS 67665

ORIGINAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA 1					
000-117	MILEAGE	27	MI	2.60	70.20
		1	UNT		
001-016	CEMENTING CASING	302	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	108	SK	6.56	708.48
506-105	POZMIX A	5328	LB	.052	277.06
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
500-207	BULK SERVICE CHARGE	190	CFT	1.15	218.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	218.430	TMI	.80	174.74
	INVOICE SUBTOTAL				2,186.48
	DISCOUNT-(BID)				546.60-
	INVOICE BID AMOUNT				1,639.88
	*-KANSAS STATE SALES TAX				55.54
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,695.42

RECEIVED  
STATE COMMISSION  
JAN 11 1993  
SONS OF THE STATE OF KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL



HEMI 10:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE				
310056	11/12/1999				
WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
SCHOEPP 5	NESS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
NESS CITY	EMPHASIS	PLUG TO ABANDON	11/12/1999		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
434360	DUANE E. JOHNSON			COMPANY TRUCK	4265

JASON OIL COMPANY  
BOX 701  
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - EASTERN AREA1</b>					
000-117	MILEAGE	27	MI	2.60	70.20
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	153	SK	6.56	1,003.68
506-105	POZMIX A	7548	LB	.052	392.50
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	9	SK	14.75	132.75
507-210	FLOCELE	64	LB	1.30	83.20
500-207	BULK SERVICE CHARGE	259	CFT	1.15	297.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	314.469	TMI	.80	251.58
INVOICE SUBTOTAL					2,716.76
DISCOUNT-(BID)					543.34-
INVOICE BID AMOUNT					2,173.42
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$2,173.42</b>

ORIGINAL

RECEIVED  
STATE CORPORATE COMMISSION  
NOV 11 1999  
CONSERVATION DIVISION

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