

Operator Name Jason Oil Company Lease Name Utica Well # 1
 Sec. 23 Twp. 16S Rge. 26 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dakota Sand	943	982
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	1492	1763
List All E.Logs Run:		Shale	1763	2003
		Anhydrite	2003	2034
		Shale & Lime	2034	2790
		" "	2790	4542
		Mississippi Dole.	4542	4555

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	24lb. 246'	246	60/40 Pos	150	3% Calcium
Production	7 7/8ths	5 1/2"	17lb. 4531'	4531'	Hallib. lite	300	3% "

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TO				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4570</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, S/W or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>March 26, 1992</u>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>90</u>	<u>-</u>	<u>0</u>		<u>38</u>

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4531-4542'

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO. DATE

194857 03/05/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ICA 1		NESS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB/PURPOSE		TICKET DATE
SS CITY		EMPHASIS		CEMENT PRODUCTION CASING		03/05/1992
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
4360	JAMES SCHOENBERGER			COMPANY TRUCK	30948	

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

RICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	28	MI	2.60	72.80
01-016	CEMENTING CASING	4542	FT	1,365.00	1,365.00
2A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	105.00	105.00
825.205	CEMENTING PLUG SW ALUM TOP	5.5	IN	50.00	50.00
30-016	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
4A	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.1925	CENTRALIZER 5-1/2" X 7 7/8"	5	EA	44.00	220.00
7	CEMENT BASKET 5 1/2"	3	EA	90.00	270.00
815.19313	STANDARD CEMENT	195	SK	6.06	1,181.70
0	POZMIX A	105	SK	3.40	357.00
807.93022	HALLIBURTON-GEL 2X	5	SK	.00	N/C
20	HALLIBURTON-GEL BENTONITE	21	SK	14.75	309.75
800.8883	STANDARD CEMENT	45	SK	6.06	272.70
04-308	POZMIX A	30	SK	3.40	102.00
06-105	HALLIBURTON-GEL 2X	2	SK	.00	N/C
06-121	SALT	359	LB	.10	35.90
07-277	FLOCELE	94	LB	1.30	122.20
04-308	BULK SERVICE CHARGE	429	CFT	1.15	493.35
06-105	MILEAGE CMTG MAT DEL OR RETURN	483.341	TMI	.80	386.67

INVOICE SUBTOTAL

5,457.07

RECEIVED
STATE CORPORATION COMMISSION

APR 16 1992

CONSERVATION DIVISION
Wichita Falls, Texas

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
194790	02/28/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
OCA 1		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB/PURPOSE		TICKET DATE
SS CITY		EMPHASIS	CEMENT SURFACE CASING		02/28/1992
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
4360	JACK FOX			COMPANY TRUCK	30638

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	CEMENTING AREA - EASTERN AREA 1 MILEAGE	26	MI	2.60	67.60
01-016	CEMENTING CASING	1	UNT		
00-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	254	FT	475.00	475.00
		1	UNT		
04-308	STANDARD CEMENT	8 5/8	IN	90.00	90.00
06-105	POZMIX A	1	EA		
06-121	HALLIBURTON-GEL 2X	90	SK	5.45	490.50 *
09-406	ANHYDROUS CALCIUM CHLORIDE	60	SK	3.40	204.00 *
00-207	BULK SERVICE CHARGE	3	SK	.00	N/C *
00-306	MILEAGE CMTG MAT DEL OR RETURN	4	SK	26.50	106.00 *
		158	CFT	1.15	181.70 *
		175.760	TMI	.80	140.61 *
INVOICE SUBTOTAL					1,755.41
DISCOUNT-(BID)					351.08-
INVOICE BID AMOUNT					1,404.33
*-KANSAS STATE SALES TAX					38.18
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,442.51

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STATE CORPORATION COMMISSION
APR 16 1992
CONSERVATION DIVISION
Wichita, Kansas

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ORIGINAL

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DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

ORIGINAL

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	INVOICE NO.	DATE
ICA 1		NESS		KS	194857	03/05/1992
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
SS CITY		EMPHASIS		CEMENT PRODUCTION CASING		03/05/1992
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
4360	JAMES SCHOENBERGER				COMPANY TRUCK	30948

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RUSSELL, KS 67665

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210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	DISCOUNT - (BID)				1,091.41-
	INVOICE BID AMOUNT				4,365.66
	* - KANSAS STATE SALES TAX				135.43
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					4,501.09

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