

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 6622

Name: Jason Oil Company

Address P. O. Box 701

City/State/Zip Russell, KS. 67665

Purchaser: Clear Creek

Operator Contact Person: Jim Schoenberger

Phone ( 913 ) 483-4204

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: L. O. Chubb

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-19-91 8-27-91 10-16-91

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,589-1100

County Ness

SW SW SE Sec. 23 Twp. 16S Rge. 26  E

330 Feet from  S (circle one) Line of Section

2310 Feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE NW or SW (circle one)

Lease Name Schoepf Well # 4

Field Name Unice East

Producing Formation Miss.

Elevation: Ground 2610' KB 2615'

Total Depth 4629' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 384 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to 2004 - 920 w/ 600 sx cnt.

Drilling Fluid Management Plan 117-D  
(Data must be collected from the Reserve Pit) Not Complete

Chloride content 3200 ppm Fluid volume 500 bbls

Dewatering method used Evaporate & backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Jason Oil Company

Lease Name Schoepf License No. 6622

SE Quarter Sec. 23 Twp. 16 S Rng. 26  E

County Ness Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Jason Oil Company

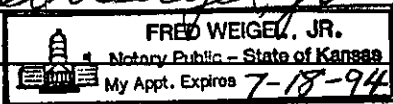
Signature James J. Schoenberger

Title Owner Date 12-6-91

Subscribed and sworn to before me this 6th day of December 19 91

Notary Public Fred Weigel, Jr.

Date Commission Expires \_\_\_\_\_



RECEIVED  
KANSAS CORPORATION COMMISSION  
12-13-91  
DEC 13 1991

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
G  Wireline Log Received  
H  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

P1

Operator Name Jason Oil Company Lease Name Schoepf Well # 4

Sec. 23 Twp. 16S Rge. 26  East  West  
 County Winn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	613	568
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hebner	-1248	-1254
List All E.Logs Run:		Lansing	-1288	-1596
x Radiation Guard Log		Ft. Scott	-1801	-1813
Casing Correlation Log		Mississippi	-1914	-1925
		RTD	-2009	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths"	24	384'	60-40	250	2% Gel 3% Anh.
Long String	7 7/8ths	5 1/2"	15.5	4605	60-40	100	2% Gel 3% flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4571-77	200 gals. 15% Ins.	4571-77
3	4551-55	500 gals. 15% Ins.	4551-55
3	4543-47	1500 gals. 15% Ins.	4543-47

<b>TUBING RECORD</b>	Size <u>2 1/2"</u>	Set At <u>4580</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>10-16-91</u>				
Estimated Production Per 24 Hours	Oil <u>50</u> Bbls.	Gas <u>0</u> Mcf	Water <u>150</u> Bbls.	Gas-Oil Ratio
				Gravity <u>39</u>

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>4543-47</u> <u>4551-55</u> <u>4571-77</u>

**HALLIBURTON SERVICES ORIGINAL**

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
168352	10/09/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SHORPF 4		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET/DATE
NESS CITY		EXPRESS	TOP OUTSIDE PRODUCTION CASING		10/09/1991
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
34300	JIM SCHOENBERGER			COMPANY TRUCK	23694

JASON OIL COMPANY  
BOX 701  
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	ICING AREA - MID CONTINENT				
00-117	MILEAGE	28	MI	2.60	72.80
		1	UNT		
09-134	CEMENT SQUEEZE	2002	FT	1,090.00	1,090.00
09-019		1	UNT		
30-017	CEMENTING PLUG SW, ALUM BOTTOM	5 1/2	IN	95.00	95.00
		1	EA		
04-308	STANDARD CEMENT	114	SK	5.45	621.30
06-105	POZMIX A	61	SK	3.40	207.40
06-121	HALLIBURTON-GEL 2X	3	SK	0.00	N/C
07-277	HALLIBURTON-GEL BENTONITE	12	SK	14.75	177.00
07-210	FLOCELE	44	LB	1.30	57.20
07-285	ECONOLITE	300	LB	.90	270.00
04-308	STANDARD CEMENT	30	SK	5.45	163.50
06-105	POZMIX A	20	SK	3.40	68.00
09-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	26.25	26.25
00-207	BULK SERVICE CHARGE	264	CFT	1.15	303.60
00-306	MILEAGE CMTG MAT DEL OR RETURN	300.286	TMI	.80	240.23
INVOICE SUBTOTAL					3,392.28
DISCOUNT-(BID)					678.45
INVOICE BID AMOUNT					2,713.83
* KANSAS STATE SALES TAX					115.33
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$2,829.16</b>

**RECEIVED**  
KANSAS CORPORATION COMMISSION

DEC 13 1991

CONSERVATION DIVISION  
WICHITA, KS

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LEGAL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
194998	10/14/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
DHOEPE 4		NESS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
CITY	EXPRESS	CEMENT PRODUCTION CASING		10/14/1991	
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
34380	JIM SCHOENBERGER			COMPANY TRUCK	24055

JASON OIL COMPANY  
BOX 701  
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE	28	MI	2.60	72.80
09-134	CEMENT SQUEEZE	1450	FT	915.00	915.00
009-019		1	UNT		
30-016	CEMENTING PLUG SW ALUM TOP	5 1/2	IN	50.00	50.00
04-316	HALLIBURTON LIGHT W/STANDARD	200	SK	5.25	1,050.00
04-300	STANDARD CEMENT	30	SK	5.45	163.50
06-105	POZMIX A	20	SK	3.40	68.00
09-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
07-210	FLOCELE	50	LB	1.30	65.00
00-207	BULK SERVICE CHARGE	261	CFT	1.15	300.15
00-306	MILEAGE CMTG MAT DEL OR RETURN	300.430	TMI	.80	240.34
INVOICE SUBTOTAL					3,029.79
DISCOUNT-(BID)					605.95-
INVOICE BID AMOUNT					2,423.84
*- KANSAS STATE SALES TAX					69.43
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					2,493.27

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DEC 13 1991

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WICHITA, KS

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KCC OIL/GAS REGULATORY OFFICE

ORIGINAL

- New Situation
- Response to Request
- Follow-up

DATE 10/9/91

OPERATOR Jason Oil Company # 6622

NAME P.O. Box 701

LOCATION SW SW SE, SEC 23, T 16 S, R 26 W

ADDRESS Russell, KS 67665

LEASE Schoepf Well # 4

PHONE NO. OPER. OTHER

COUNTY Ness

REASON FOR INVESTIGATION: Alternate II cementing

LEASE INSPECTION

PROBLEM:

PERSON(S) CONTACTED:

FINDINGS: Perforated at 2002', pumped 175 sx Econolight and 75 sx 60/40 Pozmix cement by Halliburton. Cement did not circulate.

COMPLAINT

10-14-91 RAW BOND LOG - TOC ≈ 1450' - Re-Perf-Seq.  
R.L. at LOCATION -

photos taken:

ACTION/RECOMMENDATIONS: Run temperature survey or bond log.

FIELD REPORT

Retain 1 copy Joint District Office  
Send 1 copy Conservation Division

By Dan Goodrow

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STATE CORPORATION COMMISSION 10/9/91

DEC 16 1991

CONSERVATION DIVISION  
Wichita, Kansas