

ORIGINAL SIDE ONE

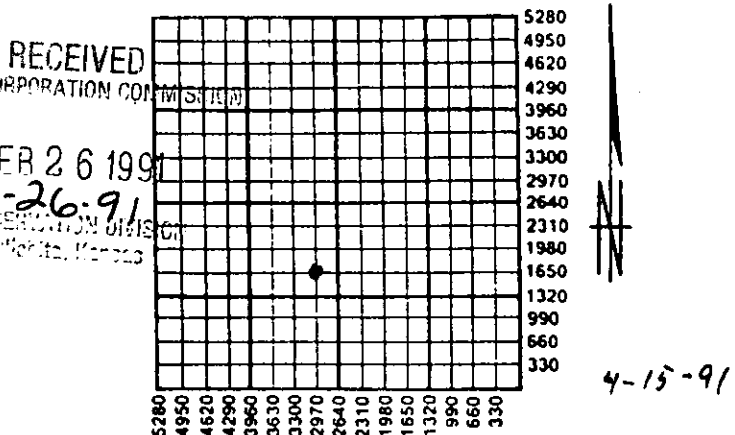
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,547-0500
County Ness
NW SW SE Sec. 23 Twp. 16S Rge. 26 East West
990 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 6622
Name: Jason Oil Company
Address P. O. Box 701
City/State/Zip Russell, KS 67665
Purchaser: Clear Creek
Operator Contact Person: Jim Schoenberger
Phone (913) -483-4204

Lease Name Schoepf Well # 3
Field Name Unice East
Producing Formation Mississippi
Elevation: Ground 2617' KB 2622'
Total Depth 4640' PBDT _____

Contractor: Name: Emphasis Oil Oeprations
License: 8241
Wellsite Geologist: Lou Chubb



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 369 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2005
feet depth to Surface 300.265 sx cmt.

Drilling Method:
 Mud Rotary Air Rotary Cable
12/26/90 1/3/91 1-25-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Jason Oil Company
Signature James L. Schoenberger
Title Owner Date 2-22-91

Subscribed and sworn to before me this 22nd day of February, 19 91.
Notary Public Fred Weigel, Jr.

Date Commission Expires _____
FRED WEIGEL, JR.
Notary Public - State of Kansas
My Appt. Expires 7-18-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Jason Oil Company Lease Name Schoepf Well # 3

Sec. 23 Twp. 16S Rge. 26 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anh.	2007	- 2038
Heebner	3876	- 3884
Toronto	3892	- 3896
Lansing	3916	- 4222
Pawnee	4363	4368
Ft Scott	4424	4430
Miss Dolomite	4534	4574

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	369	60-40	219	2% bel 3% Cel
Production	12 1/4	4 1/2	10 1/2	4620	60-40	125	2% bel 10% self

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4566 - 72	500 gal 20% 202	4566-72

TUBING RECORD Size 2 3/8 Set At 4580 Packer At _____ Liner Run Yes No

Date of First Production 2-18-91 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60 -	10			38.5

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL HALLIBURTON SERVICES



A Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
080546	12/27/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
EPF 3		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB/PURPOSE	
ESS CITY		EMPHASIS		CEMENT SURFACE CASING	
TICKET/DATE		12/27/1990			
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER ID/PO NUMBER	SHIPPED VIA	FILE NO.
34360	JACK D. FOX			COMPANY TRUCK	0767

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE	29	MI	2.35	68.15
000-118	MILEAGE SURCHARGE-CEMENT-LAND	29	MI	.40	11.60
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
001-016	CEMENTING CASING	370	FT	480.00	480.00
504-308	STANDARD CEMENT	126	SK	5.45	686.70
506-105	POZMIX A	84	SK	2.88	241.92
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
508-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	25.75	128.75
500-207	BULK SERVICE CHARGE	220	CFT	1.10	242.00
500-206	MILEAGE CMTG MAT DEL OR RETURN	273.470	TMI	.75	205.10
500-307	MILEAGE SURCHARGE-CEMENT MAT.	273.470	TMI	.10	27.35
INVOICE SUBTOTAL					2,150.57
DISCOUNT-(BID)					322.56-
INVOICE BID AMOUNT					1,828.01
*- KANSAS STATE SALES TAX					54.35
STATE COMMISSION DIVISION					
FEB 26 1991					
COMMISSION DIVISION, Oklahoma, Kansas					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,882.36

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE AND TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE INVOICE.

ORIGINAL HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO. 080004 DATE 01/02/19

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
EPF 3	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	EMPHASIS	CEMENT PRODUCTION CASING	01/02/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
434360	JIM SCHOENBEGER		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	081

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE	27	MI	2.35	63.45
000-118	MILEAGE SURCHARGE-CEMENT-LAND	27	MI	.40	10.80
001-016	CEMENTING CASING	4623	FT	1,260.00	1,260.00
12A 825.201	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
24A 815.1910	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
27 815.1911	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
40 807.9300	CENTRALIZER 4-1/2" MODEL S-4	5	EA	41.00	205.00
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	32.00	32.00
018-315	MUD FLUSH	500	GAL	.45	225.00
504-308	STANDARD CEMENT	75	SK	5.45	408.75
506-105	POZMIX A	50	SK	3.00	150.00
506-121	HALLIBURTON-GEL 2X	2	SK	.00	N/C
509-968	SALT	1078	LB	.10	107.80
507-775	HALAD-322	79	LB	5.95	470.05
500-207	BULK SERVICE CHARGE	141	CFT	1.10	155.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	163.45	TMI	.75	122.59
500-307	MILEAGE SURCHARGE-CEMENT MAT.	163.45	TMI	.10	16.35
INVOICE SUBTOTAL					3,410.39
DISCOUNT - (BID)					613.83
INVOICE BID AMOUNT					2,796.56

RECEIVED
OPERATION COMMISSION

FEB 26 1991

REGISTRATION DIVISION

***** CONTINUED ON NEXT PAGE *****

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY THE COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

HALLIBURTON SERVICES ORIGINAL

BOY 951146
BALING, IX 75325-1000

A Halliburton Company

INVOICE NO.	DATE
080030	01/17/1991

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
HOEFF 3		NESS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
SS CITY	EXPRESS	SQUEEZE PERFORATIONS		01/17/1991	
CCT. NO.	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER P.D. NUMBER	SHIPPED VIA	FILE NO.
14360	JIM SCHOENBERGER			COMPANY TRUCK	08045

JASON OIL COMPANY
BOX 701
RUSSELL, MO 62668

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
00-117	ICTND AREA - MID CONTINENT MILEAGE	27	MI	2.35	63.45
00-118	MILEAGE SURCHARGE-CEMENT-LAND	27	MI	.40	10.80
09-134	CEMENT SQUEEZE	1	UNT		
009-019		4510	FT	1,260.00	1,260.00
04-308	STANDARD CEMENT	1	UNT		
09-968	SALT	75	SK	5.45	408.75
00-207	BULK SERVICE CHARGE	325	LB	.10	32.50
00-306	MILEAGE CMTG MAT. DEL. OR RETURN	79	CFT	1.10	86.90
00-307	MILEAGE SURCHARGE-CEMENT MAT.	99.563	THI	.75	74.67
		99.563	THI	.10	9.96
INVOICE SUBTOTAL					1,947.07
DISCOUNT-25%					350.49
INVOICE BID AMOUNT					1,596.58
KANSAS STATE SALES TAX					19.66
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,616.24

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MAR 21 1991

CONSERVATION DIVISION
Wichita, Kansas

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TERMS INVOICES PAYABLE NET BY THE 30TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL



ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
080169	01/29/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
JHOEPF 3		NESS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
HAYS		EXPRESS		SQUEEZE HOLE IN CASING		01/29/1991
ACT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
14360	JIM SCHOENBERGER			COMPANY TRUCK		09550

JASON OIL COMPANY
BOX 701
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	PRICING AREA - MID CONTINENT				
100-117	MILEAGE	28	MI	2.35	65.80
		1	UNT		
100-118	MILEAGE SURCHARGE-CEMENT-LAND	28	MI	.40	11.20
		1	UNT		
109-134	CEMENT SQUEEZE	2005	FT	1,010.00	1,010.00
009-019		1	UNT		
130-018	CEMENTING PLUG 5W, PLASTIC TOP	4 1/2	IN	45.00	45.00
		1	EA		
110-222	SACKED SAND 20/40 & SMALLER	2	SK	8.60	17.20
104-308	STANDARD CEMENT	140	SK	5.45	763.00
106-105	POZMIX A	75	SK	3.00	225.00
106-121	HALLIBURTON-GEL 2X	4	SK	.00	N/C
107-277	HALLIBURTON-GEL BENTONITE	15	SK	13.75	206.25
104-308	STANDARD CEMENT	30	SK	5.45	163.50
106-105	POZMIX A	20	SK	3.00	60.00
109-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	26.25	26.25
107-210	FLOCELE	54	LB	1.30	70.20
107-285	ECONOLITE	400	LB	.90	360.00
100-207	BULK SERVICE CHARGE	276	CFT	1.10	303.60
00-306	MILEAGE CMTG MAT DEL OR RETURN	356.146	TMI	.75	267.11
00-307	MILEAGE SURCHARGE-CEMENT MAT.	356.146	TMI	.10	35.61
	INVOICE SUBTOTAL				3,629.72
	DISCOUNT-(BID)				653.29-
	INVOICE BID AMOUNT				2,976.43
	*-KANSAS STATE SALES TAX				86.79
	*-HAYS CITY SALES TAX				10.22
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$3,073.44

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CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL ATTORNEY FEES AND COSTS AND ATTORNEY FEES IN THE AMOUNT OF 25% OF THE AMOUNT OF THE UNPAID ACCOUNT.