

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161
name Palomino Petroleum
address Route 5 Box 51-C
City/State/Zip Newton, Kansas 67114

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: license # 5476
name DNB Drilling Co., Inc.

Wellsite Geologist Bob Watchous
Phone (316) 283-0232

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-8-85 11-13-85 12-9-85
Spud Date Date Reached TD Completion Date

4650 4661
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 337 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

See note at bottom of page

API NO. 15 - 135-22,943 - 0000

County Ness

SE NE SE Sec 23 Twp 16 Rge 26 East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

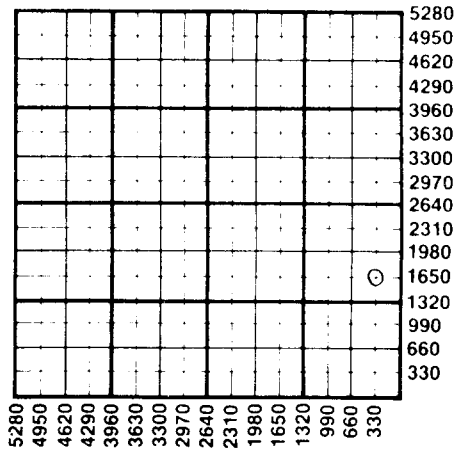
Lease Name Schoepf Well# 2

Field Name Unice East

Producing Formation Bed

Elevation: Ground 2614 KB 2619

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Section Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Section Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

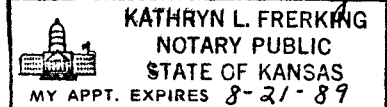
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 2-18-86

Subscribed and sworn to before me this 18th day of February 19 86

Notary Public Kathryn L. Frerking
Date Commission Expires Aug 21, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 23 Twp. 16 Rge. 26 E

Note: scheduled for pipe puller 2-19-86 2-20-86
RECEIVED STATE CORPORATION COMMISSION
FEB 20 1986
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Palomino Petroleum Lease Name Schoepf Well# 2 SEC 23 TWP. 16 RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

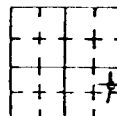
Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Shale	0-2005	
Anhydrite	2005-2033	
Shale	2033-3230	
Shale & Lime	3230-4110	
Lime	4110-4650	RTD

PALOMINO PETROLEUM #2 SCHOEPF 23-16-26W
 [REDACTED] SE NE SE

CONTR DNB DRILLING COMPANY CTY NESS
 GEOL _____ FIELD UNICE EAST
 ELV 2619 KB SPD 11/8/85 CARD ISSUED 1/23/86 IP D&A/MISS



LOG	Tops	Depth Datum
ANH	1996 +	623
HEEB	3894	1275
LANS	3934	1315
FT SC	4441	1822
MISS LM	4555	1936
MISS DOL	4566	1947
LTD&RTD	4650	2031

API 15-135-22,943
 8 5/8 " 337 / 250SX, 5 1/2 " 4648 / 200SX
 NO DST'S
 MICT - CO, PB 4621 TD, PF (MISS DOL) 4568-4572, SWB 3
 BWPH, NSO, SQZD PFS W / 75SX, DO CMT, RE-PF (MISS DOL)
 4568-4576, AC 250G, SWB 12 BWPH, PB 4560 TD, PF [REDACTED]
~~4541-4545~~, AC 300G, SWB 13 BWPH, ~~NON-COMMERCIAL~~,
 12/9/85, P & A

4546-51

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	337	60-40Pozmix	250	2%gel, 3% cc
Production	7.7/8	5 1/2	14	4648	60-40Pozmix	200	2%gel, 10%salt, 15 bbl. salt flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4568-76	250 gal. 15% INS	same
4	4546-51	300 gal. 15% INS	same

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u>D&A</u>				
Estimated Production Per 24 Hours	Oil <u>D&A</u> Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL: _____