

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7388
Name Wichita Industries, Inc.
Address P.O. Box 6
City/State/Zip Liberal, KS 67901

Purchaser Koch

Operator Contact Person R. F. Burke
Phone 316.624.3767

Contractor: License # 5107
Name H-30 Drilling Co

Wellsite Geologist Terry McLead
Phone 316.265.6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-8-84 12-16-84 1-3-85
Spud Date Date Reached TD Completion Date
4643 4640
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 855 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 854 feet depth to Surface, 475 SX cmt

API NO. 15-135-22,715.0000
County Ness
C SW SW Sec. 23 Twp. 16S Rge. 26 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

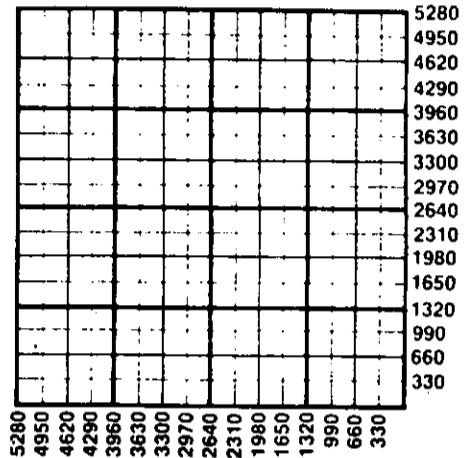
Lease Name Whipple Well #1

Field Name Wildcat UNICE, EAST

Producing Formation Mississippi

Elevation: Ground 2622 KB 2627

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled from Utica (purchased from city, R.W.D. #)

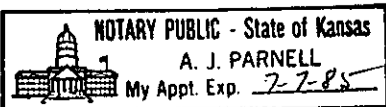
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Agent Date 2/4/85

Subscribed and sworn to before me this 4th day of February 1985. Notary Public [Signature]

Date Commission Expires 7-7-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution: KCC SWD/Rep NGPA KGS Plug Other (Specify)
RECEIVED FEB 05 1985
Seal: Twp. 16S Rge. 26W

SIDE TWO

Operator Name Wichita Industries, Inc Lease Name Whipple Well # 1

Sec. 23 Twp. 16S Rge 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4163-4190	DST #2 4542-4558
15-30-30-60	15-30-60-90
IH 2097	IH 2316
IF 40-40 wk blow, 1/2"	IF 40-40 wk blow, 1/2"
ISIP 756	ISIP 1273
FF 40-40 no blow	FF 50-50 wk blow, 1/4"
FSIP 936	FSIP 1273
FH 2077	FH 2296
BHT 122° F	BHT 120° F
Rec 5' drilling mud	Rec 10' 35° oil
Chl 10000	60' SOSM

Name	Top	Bottom
Heebner	3896	3943
Lansing	3943	4191
Stark	4191	4254
KC	4254	4449
Ft. Scott	4449	4471
Cherokee	4471	4548
Mississippi	4548	TD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	855	HCL	325	# Flocele
Production	7 7/8"	5 1/2"	15.5#	4640	Class A	150	3% CaCl
					Class A	50	8% gel 10% salt
					EA2	100	1/4% C322, 1/4# Flocele

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4548-52'	500 gal 15% MSR100; 10% Mutual Solvent	same

TUBING RECORD Size 5 1/2" Set At 4640' Packer at N/A Liner Run Yes No

Date of First Production 1-12-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	39 Bbls	0 MCF	5 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4548-52
 Used on Lease Dually Completed Commingled