

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-135-22,458-0000

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Ness

FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr., PHONE 316-262-3791 PROD. FORMATION \_\_\_\_\_

PURCHASER none LEASE Evel

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION SE SW NE

DRILLING Contractor Warrior Drilling Co. #1 330 Ft. from south Line and

CONTRACTOR ADDRESS 905 Century Plaza 990 Ft. from west Line of

Wichita, Ks. 67202 the NE (Qtr.) SEC 22 TWP 16 RGE 26 (W).

PLUGGING Contractor Warrior Drilling Co. WELL PLAT

CONTRACTOR ADDRESS 905 Century Plaza (Office Use Only)

Wichita, Ks. 67202 KCC  KGS

TOTAL DEPTH 4599' PBDT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10-04-83 DATE COMPLETED 10-13-83 PLG. \_\_\_\_\_

ELEV: GR 2631 DF 2633 KB 2636

DRILLED WITH (CABLE) (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8 jts. 320' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*F.W. Shelton, Jr.* (Signature)

F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October

19 \_\_\_\_\_



*Martha E. Gustin* (Signature)  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

Martha E. Gustin

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 18 1983 10-18-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Chief Drilling CO., INC. Lease        Elev        SEC. 22 TWP. 16S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
FORMATION TOPS:				
DST #1 4542 - 4580 (Miss Dolomite) 30-30-30-30 wk. blow for 15 min., Rec. 3' Mud, IBHP: 34#, FBHP: 34#, IFP: 22# FFP: 22#			Anhydrite 2052 +	584
			Base Anhydr. 2087 +	549
			Heebner 3925 -	1289
			LKC 3967 -	1331
			Stark 4208 -	1572
			BKC 4266 -	1630
DST #2 4577-4599 (Miss. Dolomite) 30-30-60-45 wk. blow for 30 min., bldg. to fair on the 2nd open, Rec. 130' Muddy water, IBHP: 1121#, FBHP: 1121#, IFP: 22# FFP: 57#			Marmaton 4315 -	1679
			Pawnee 4408 -	1772
			Fort Scott 4474 -	1838
			Cherokee 4499 -	1863
			Miss. Lime 4582 -	1946
			Miss. Dolo. 4594 -	1958
			RTD 4599 -	1963
WELL LOG				
			Surface Clay 0	260
			Sand & Clay 260	1550
			Sand & Shale 1550	2052
			Anhydr. 2052	2087
			Shale 2087	3305
			Shale & Lime 3305	3720
			Lime & Shale 3720	4520
			Lime 4520	4599
			RTD 4599	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8"	20#	323'	60-40 pos mix	180	6% cc. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/				
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	