

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
 Name: R&B Oil & Gas
 Address: P.O. Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: PEOPLES NATURAL GAS COMPANY
 Operator Contact Person: Randy Newberry
 Phone: (316) 254-7972
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05-18-00 05-25-00 6-12-00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

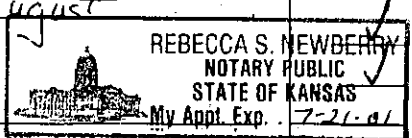
API No. 15 - 007-22616-0000
 County: Barber County, Kansas
NE NW NW Sec. 11 Twp. 32 S. R. 10 East West
330 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rucker Well #: 1
 Field Name: Sharon NW
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 1501' Kelly Bushing: 1510'
 Total Depth: 4500' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan ALT 1 gfk 10/13/00
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 80 bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Jody Oil & Gas, Corp.
 Lease Name: Sanders 3A License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: D-23, 313

RECEIVED
 STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS
 AUG 28 2000
 08-28-2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
 Title: President Date: 8/25/00
 Subscribed and sworn to before me this 25th day of August
2000
 Notary Public: Rebecca S. Newberry
 Date Commission Expires: 7-21-2001



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: R&B Oil & Gas Lease Name: Rucker Well #: 1
 Sec. 11 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction Neutron Density Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss.</td> <td style="text-align: center;">4335</td> <td style="text-align: center;">2825</td> </tr> </table>	Name	Top	Datum	Miss.	4335	2825
Name	Top	Datum					
Miss.	4335	2825					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	212'	60/40 Poz	140	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4497'	50/50 Poz	125	12 1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perforate 4345-4355	550 gal 15% HC 30,000# 12/20 Sand 4,000# 12/20 Acfrac	4355

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8 4416		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
6-12-00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	0	80	20

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(// vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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ALLIED CEMENTING CO., INC.

1396

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-007-22616 00-00

SERVICE POINT:

med. ledgers.

ORIGINAL

DATE	SEC.	TWP.	RANGE	CALLS OUT	ON LOCATION	JOB START	JOB FINISH
5-18-00	11	32	10	4:30 PM	6:00 PM	7:30 AM	9:30 AM
LEASE	WELL #	LOCATION			COUNTY	STATE	
Rucker	# 1	Sharon, 2E-2N-14E-5/5			Barber	KS.	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drilling OWNER R+B oil + GAS

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 211' CEMENT

CASING SIZE 8 5/8 x 24 DEPTH 211' AMOUNT ORDERED 140 sx CLASS A

TUBING SIZE DEPTH 60/40/3%cc + 2%Gcl

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 150

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 Bu Request

PERFS.

DISPLACEMENT 12 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Arny Drilling

302 HELPER MARK B.

BULK TRUCK HANDLING 140 @ 1.05 147.00

301 DRIVER MIKE R. MILEAGE 140 x 14 MINIMUM 100.00

BULK TRUCK DRIVER TOTAL 112.40

REMARKS: SERVICE

Pipe on Bottom - Break Circ.

Pump 140sx CLASS A 60/40/3%cc + 2%Gcl

Release Plug. Displace 12 1/2 Bbls

Fresh H₂O. Shuff In. Cement

In Cellar.

DEPTH OF JOB 211'

PUMP TRUCK CHARGE 0-300' 470.00

EXTRA FOOTAGE @

MILEAGE 14 @ 3.00 42.00

PLUG 8 7/8 wood @ 45.00 45.00

TOTAL 557.00

CHARGE TO: R+B oil + GAS

STREET P.O. Box 422

CITY Antica STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE \$ 1678.40

DISCOUNT 167.84 IF PAID IN 30 DAYS

\$ 1510.56

SIGNATURE Salad D. Roel

PRINTED NAME

EMPLOYER'S REPRESENTATIVE

ALLIED CEMENTING CO., INC.

1396

ORIGINAL

MAIL TO: P.O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.#
15-007 2266 00 00

SERVICE POINT
med lodgers.

DATE <u>5-18-00</u>	SEC. <u>11</u>	TWP. <u>32</u>	RANGE <u>10</u>	CALLED OUT <u>4:30pm.</u>	ON LOCATION <u>6:00pm.</u>	JOB START <u>7:30pm.</u>	JOB FINISH <u>9:30pm.</u>
LEASE <u>Rucker</u>	WELL # <u>1</u>	LOCATION <u>Sharon, 2E-2N-14E-S/S</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drig. OWNER R+B oil+gas

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 211' CEMENT

CASING SIZE 8 5/8 x 24 DEPTH 211' AMOUNT ORDERED 140 sx CLASS A

TUBING SIZE DEPTH 60/40/3%cc + 2%Gcl

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 150 COMMON 84 @ 6.35 533.40

MEAS. LINE SHOE JOINT POZMIX 56 @ 3.25 182.00

CEMENT LEFT IN CSG. 15 Bu Request GEL 2 @ 9.50 19.00

PERFS. CHLORIDE 5 @ 28.00 140.00

DISPLACEMENT 12 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

302 HELPER MARK B.

BULK TRUCK HANDLING 140 @ 1.05 147.00

301 DRIVER MIKE R. MILEAGE 140 x 14 MINIMUM 100.00

BULK TRUCK

DRIVER TOTAL \$1121.40

REMARKS: SERVICE

Pipe on Bottom - Break Circ.

Pump 140sx CLASS A 60/40/3%cc + 2%Gcl DEPTH OF JOB 211'

Release Plug. Displace 12 1/2 Bbls PUMP TRUCK CHARGE 0-300' 470.00

Fresh H₂O. Shuff In. Cement EXTRA FOOTAGE @

In Cellar. MILEAGE 14 @ 3.00 42.00

PLUG 8 7/8 wood @ 45.00 45.00

TOTAL \$552.00

CHARGE TO: R+B oil+gas

STREET P.O. Box 422

CITY Atiica STATE KANSAS ZIP 67009

To Allied Cementing Co., Inc. THE SOLE WARRANTY OR ALLIED AND NO OTHER WARRANTY IS APPLICABLE. EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE \$1678.40

DISCOUNT 167.84 IF PAID IN 30 DAYS

\$1510.56

SIGNATURE Larry D. Rovel PRINTED NAME

ALLIED CEMENTING CO., INC.

4401

ORIGINAL

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-007-22616-00-00

SERVICE POINT:

Medicine Lodge

DATE 5-25-80	SEC 11	TWP 32S	RANGE 16W	CALLED OUT 8:00 AM	ON LOCATION 11:45 AM	JOB START 2:15 PM	JOB FINISH 2:40 PM
LEASE Rucker	WELL# 1	LOCATION Sharon 2E, 2N, 1E, 5/8		COUNTY Dasher	STATE KS.		
OLD OR NEW (Circle one)							

CONTRACTOR Duke - 4
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4300
 CASING SIZE 5 1/2 x 14 DEPTH 4496
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 33
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 110 88ls 2% KCL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Carl
 # 233-307 HELPER Mark
 BULK TRUCK _____
 # 301 DRIVER Mike R
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER R+B Oil + Gas
 CEMENT _____
 AMOUNT ORDERED 15 sk 60-40:6
125 sk 50:50:10 + 12 1/2 gal salt + 5 gal seal + 2 gal H₂O
1000 Gal mud-clean, 11 Gal cl₂ gas
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:

SERVICE

Pipe on bottom, Dip ball + Dingle circulation.
 Pump 1000 Gal mud-clean flush.
 Plug RAT 16ls with 15 sk 40:40:6
 1/2 sk 40:40:6 + 12 1/2 gal salt + 5 gal seal + 2 gal H₂O
 Wash out pump + lines + Release plug.
 Displace with 110 88ls 2% KCL water.
 Pump plug + float hold.

DEPTH OF JOB 4496
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Rubber _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: R+B Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1 Guide shoe _____ @ _____
 1 AFU insert _____ @ _____
 4 Centralizers _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

4401

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-007-22616 00-00

SERVICE POINT:

Medicine Lodge

ORIGINAL

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-25-00	11	32s	10w	8:00 AM	11:45 AM	2:15 PM	2:40 PM
LEASE Rucker	WELL# 1	LOCATION Sharon 2E, 2N, 4E, 3/4			COUNTY Barber	STATE KS	

CONTRACTOR <u>Duke = 4</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>4500</u>	CEMENT
CASING SIZE <u>5 1/2 x 14</u> DEPTH <u>4496</u>	AMOUNT ORDERED <u>15 sk 60-40-6</u>
TUBING SIZE DEPTH <u>125 sk 50:50:0 + 12 3/4 BH - 5 sk 50:50:0 + 2 FF10</u>	<u>1000 Gal med-clean, 11 Gal chp10</u>
DRILL PIPE DEPTH	COMMON _____ @ _____
TOOL DEPTH	POZMIX _____ @ _____
PRES. MAX <u>900</u> MINIMUM <u>200</u>	GEL _____ @ _____
MEAS. LINE SHOE JOINT <u>33</u>	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG.	_____ @ _____
PERFS.	_____ @ _____
DISPLACEMENT <u>110 Bbls 2% KCL</u>	_____ @ _____
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Carl</u>	_____ @ _____
# <u>233-303</u> HELPER <u>Mark</u>	_____ @ _____
BULK TRUCK	HANDLING _____ @ _____
# <u>301</u> DRIVER <u>Mike R</u>	MILEAGE _____ @ _____
BULK TRUCK	
# _____ DRIVER	TOTAL _____

REMARKS:

SERVICE

Pipe on bottom, Disc ball + breaks circulation.
pump 1000 Gal med-clean flush.
Run RAT Hls with 15 sk 60-40-6
Use 6 pump 125 sk 50:50:0 + 12 3/4 BH + 5 sk 50:50:0 + 2 FF10
wash out pump + lines + Release plug
Displace with 110 Bbls 2% KCL water.
Bump plug + float Hld.

DEPTH OF JOB <u>4496</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
PLUG <u>Rubber</u>	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	TOTAL _____

CHARGE TO: R+B Oil + Gas

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1 Guide slice	@ _____
1 AFU Jilbert	@ _____
4 Centralizers	@ _____
	@ _____
	@ _____
	TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____