

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5993 EXPIRATION DATE 6/30/83

OPERATOR KBW Oil & Gas Company API NO. 15-007-21,515

ADDRESS 3632 N. W. 51st, Suite 205 COUNTY Barber

Oklahoma City, OK 73112 FIELD NW Sharon

\*\* CONTACT PERSON Gordon W. Keen PROD. FORMATION Mississippi

PHONE (405) 947-1238 or 789-0178

PURCHASER LEASE Dohm

ADDRESS WELL NO. 1

DRILLING Sweetman Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS One Main Place, Suite 410 the SE (Qtr.) SEC 10 TWP 32 RGE 10W.

Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 4,488' PBTD 4,470'

SPUD DATE 11/20/82 DATE COMPLETED 1/7/83

ELEV: GR 1497 DF 1503 KB 1507

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282.10 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Shut in oil? How? Waiting on test results.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Gordon W. Keen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gordon W. Keen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 1983.

MY COMMISSION EXPIRES: Aug. 13, 1983

Supra Avery (Notary Public) RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

1 JAN 14 1983 CONSERVATION DIVISION Wichita, Kansas 01-14-1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & soil	0	10		
Sand	10	50		
Red Bed, shale & sdy shale	50	995		
Anhydrite & shale	995	1640	Anhydrite	995
Lime, dolomitic lime & shale	1640	2470		
Sandstone fine grained silty	2470	2480	Indian Cave SS	2470
Lime & shale	2480	2680		
Sandstone med. grained	2680	2710	Tarkio SS	2680
Limestone & shale	2710	3501		
Shale, carb.	3501	3505	Heebner sh.	3501 (-2094)
Lime & shale & sandy shale	3505	3680		
Lime & shale - no shows	3680	4181	Lansing-KC	3680 (-2173)
Lime & shale	4181	4352		
Brohen lime, shale, conglomerate	4352	4371	Conglomerate	4352 (-2845)
Chert, fresh to weathered, much clay & shale, streaks w/FO	4371	4400	Mississippi	4371 (-2864)
Chert tripolitic. Good show oil & gas, good porosity	4400	4444		
Lime & chert	4444	4488	Total Depth	4488
DST #1 4372-4450 GTS 30" stabilized at 20 MCFGPD Rec 480' gassy, oily, watery drlg. mud IF 70-129#/30" ICIP 956#/45" FF 140-187#/60" FCIP 967#/90"				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24# New	294' KB	Common	250	2% Jet, 3% CC Cement to sfc (Allied)
Production	7 7/8"	4 1/2"	10.5#	4486	Common	125	Salt saturated Top cem 3880' (Allied)

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			2	.41 Jet	4372-74
Size	Setting depth	Pecker set at	2	.41 Jet	4402-08
2 3/8 EUE	4459.40'	None			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1,000 gallons 15% HCL-D-Mud, 20,000# sand,	4372-74 and
20,000 gals. Jelled Salt Water	4402-07
Average treating pressure 2,400#	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Tested into Frac tank 1/7/83	Pumping
Gravity	
Estimated Production -I.P.	Oil 7 bbls. Gas 90 MCF Water 95% 133 bbls. Gas-oil ratio 1/12,857 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4372-4407 over all
Vented	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5993 EXPIRATION DATE 6/30/83

OPERATOR KBW Oil & Gas Company API NO. 15-007-21,515-00-00

ADDRESS 3632 N. W. 51st. Suite 205 COUNTY Barber

Oklahoma City, OK 73112 FIELD NW Sharon

\*\* CONTACT PERSON Gordon W. Keen PROD. FORMATION Mississippi

(Gas) PHONE (405) 947-1238 or 789-0178 (Oil) Getty Trading

PURCHASER Peoples Natural Gas Co. & Transportation COLEASE Dohm

ADDRESS 748 R.H. Garvey Bldg. P. O. Box 5568 WELL NO. 1

300 W. Douglas Wichita, KS 67202 Denver, CO 80217 WELL LOCATION NW-NW-SE

DRILLING Sweetman Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS One Main Place, Suite 410 330 Ft. from West Line of

Wichita, KS 67202 the SE (Qtr.) SEC 10 TWP 32 RGE 10W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC Use Only

TOTAL DEPTH 4,488' PBD 4,470' KGS

SPUD DATE 11/20/82 DATE COMPLETED 1/7/83 SWD/REP

ELEV: GR 1497 DF 1503 KB 1507 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282.10 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas. Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

I, Gordon W. Keen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gordon W. Keen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August, 1983.

Suzanne Avery (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Aug. 13, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information. JUN 06 1983

CONSERVATION DIVISION Wichita, Kansas 06-06-1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & soil	0	10		
Sand	10	50		
Red Bed, shale & sdy shale	50	995		
Anhydrite & shale	995	1640	Anhydrite	995
Lime, dolomitic lime & shale	1640	2470		
Sandstone fine grained silty	2470	2480	Indian Cave SS	2470
Lime & shale	2480	2680		
Sandstone med. grained	2680	2710	Tarkio SS	2680
Limestone & shale	2710	3501		
Shale, carb.	3501	3505	Heebner sh.	3501 (-2094)
Lime & shale & sandy shale	3505	3680		
Lime & shale - no shows	3680	4181	Lansing-KC	3680 (-2173)
Lime & shale	4181	4352		
Brohen lime, shale, conglomerate	4352	4371	Conglomerate	4352 (-2845)
Chert, fresh to weathered, much clay & shale, streaks w/FO	4371	4400	Mississippi	4371 (-2864)
Chert tripolitic. Good show oil & gas, good porosity	4400	4444		
Lime & chert	4444	4488	Total Depth	4488
DST #1 4372-4450 GTS 30" stabilized at 20 MCFGPD Rec 480' gassy, oily, watery drlg. mud IF 70-129#/30" ICIP 956#/45" FF 140-187#/60" FCIP 967#/90"				
If additional space is needed use Page 2, Side 2				

Great Guns ran Open Hole Logs - R.A. Guard-Den.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24# New	294' KB	Common	250	2% Jet, 3% CC Cement to sfc (All)
Production	7 7/8"	4 1/2"	10.5#	4486	Common	125	Salt saturated Top cem 3880' (All)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
TUBING RECORD			2	.41 Jet	4372-74
Size	Setting depth	Pecker set at	2	.41 Jet	4402-08
2 3/8 EUE	4459.40'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gallons 15% HCL-D-Mud, 20,000# sand,	4372-74 and
20,000 gals. Jelled Salt Water	4402-07
Average treating pressure 2,400#	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Tested into Frac tank 1/7/83	Pumping
Gravity	26°
Estimated Production -I.P.	Oil 7 bbls. Gas 90 MCF Water 95 % 133 bbls. Gas-oil ratio 1/12,857 crrp
Disposition of gas (vented, used on lease or sold)	Perforations 4372-4407 over all
Vented 1st Sales to Peoples Nat. Gas 5/83	